



PRESS RELEASE

ANNUAL RESULTS 2013
6 FEBRUARY 2014

SBM OFFSHORE FULL-YEAR RESULTS 2013

Strong performance; robust foundation for growth

February 6, 2014

SBM Offshore finished 2013 with a strong underlying financial performance, ahead of expectations. The Company has now put most of its legacy projects to rest, secured the balance sheet and refocused its activity around the FPSO-led strategy. Directional¹ revenue increased 13% to US\$3,445 million, while Directional¹ backlog reached US\$23 billion. This was reinforced by strong operational performance with consistently high uptime across the fleet of over 99%. Three prestigious FPSO awards were won during the year (*Cidade de Maricá*, *Cidade de Saquarema* and *FPSO Stones*), two FPSOs (*Cidade de Paraty* and *OSX-2*) were delivered on time and on budget and Deep Panuke platform reached full production capacity and is now fully on hire.

Bruno Chabas, CEO of SBM Offshore commented:

"2013 was a year of progress on all fronts: strategic, operational and financial. Our Company is now focused, without distraction, on its future. Our outstanding project wins in Brazil and the US Gulf of Mexico sum-up what is best about SBM Offshore: staying close to our clients, using our technological edge to solve their problems and taking pride in our work. Our industry faces a challenging period, but we believe SBM Offshore is strongly positioned. We possess a balanced portfolio of projects, the ability to offer a choice of financing options for clients and the leading position in a niche service which the oil industry needs to sustain future production."

Financial Highlights

- Directional¹ revenues were up 13% to US\$3,445 million in FY'13, and underlying Directional¹ EBIT increased by 28% to US\$535 million
- Directional¹ Backlog up by 39% to a record level of US\$23 billion
- Awarded three Lease & Operate FPSO contracts: *Cidade de Maricá*, *Cidade de Saquarema* and *FPSO Stones*.
- FPSOs *Cidade de Paraty* and *OSX-2* delivered on time and on budget
- Cash at the end of the period was US\$200 million; undrawn credit facilities of US\$1,234 million
- Net debt at the end of December stood at US\$2,691 million
- Agreement to decommission the Yme platform and settle outstanding issues with Talisman for US\$470 million
- Update to residual values and decommissioning costs resulted in one off non-cash charges of US\$158 million
- Successful 10% Rights Issue at €10.07 per share raised US\$247 million in new equity

in US\$ million	Directional ¹			IFRS		
	FY 2013	FY 2012*	% Change	FY 2013	FY 2012*	% Change
Revenue	3,445	3,059	13%	4,803	3,639	32%
Turnkey	2,367	2,082	14%	3,784	2,706	40%
Lease and Operate	1,078	977	10%	1,018	932	9%
EBIT	98	(79)	NM	293	38	NM
Underlying EBIT	535	420	28%	735	537	37%
Net Income (Loss)	(58)	(175)	NM	111	(79)	NM
Underlying Net Income (Loss)	375	298	26%	545	394	38%
Total Order Intake	10,012	1,440	NM	10,081	1,440	NM

in US\$ billion	31-Dec-13	31-Dec-12*	% Change	31-Dec-13	31-Dec-12*	% Change
Backlog	23.0	16.5	39%	19.7	14.5	36%
Net Debt	-	-	-	2.7	1.8	48%
Solvency Ratio	-	-	-	30%	27%	-

*Restated for comparison purposes (Paenal)

Guidance

Management is issuing 2014 Directional¹ revenue guidance at similar levels to 2013, of approximately US\$3.4 billion, which is based on conservative award assumptions. Turnkey and Lease & Operate revenues are also expected to be approximately in line with 2013 levels.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

2013 Company Overview

Introduction

The Company began its transformation in 2012, re-focusing its strategy around FPSOs and related products and services, followed by far reaching changes to the organisational structure emphasising accountability, transparency and compliance. The results, strong revenue growth, good core performance and record backlog clearly began to emerge in 2013. The transformation continues as the Company focuses on strengthening project controls, support functions and operational disciplines across the business. This is being achieved through a programme to improve ways of working for people, and through processes and systems designed to increase effectiveness, deliver control and allow the Company to “work as one.”

Apart from the on-going internal investigation into potentially improper sales practices, the Company has largely consigned its legacy issues to the past. The Yme settlement was signed in March and the Deep Panuke platform achieved Production Acceptance in December 2013. Asset values have been adjusted where required. Through the corporate and project financing activities completed in the year, the financial position of the Company is markedly strengthened enabling it to competitively address the increasing demand for larger and more complex projects from our clients.

The project award delays encountered in 2012, combined with a strong commercial effort, resulted in record order levels in 2013 with Directional¹ Order Intake of US\$10.0 billion and Directional¹ Backlog of US\$23.0 billion.

Consistent with the Company's strategy to focus on its core business and to further strengthen the financial position, a number of non-core asset divestments were made during the period, which include the sale and lease back transactions of two out of three office properties in Monaco and the sale of its non-core “COOL™ hose” technology.

In the first half of the year, the Company strengthened its financial position through a 1 for 10 rights offering of new ordinary shares raising US\$247 million and, as a result of the settlement with Talisman, an additional US\$27 million top-up from HAL Investments B.V. (HAL) as a share premium contribution on the new ordinary shares it acquired through a private placement in December 2012.

The Company secured a Project Loan facility for FPSO *N’Goma* for US\$600 million and bilateral credit facilities for FPSO *Cidade de Maricá* and *Cidade de Saquarema* for US\$600 million. The additional liquidity and greater financial flexibility have further improved the Company's risk profile for securing funding for future projects.

Directional¹ Reporting

In 2013, in order to provide its shareholders with clarity on business performance above and beyond the regular IFRS-based disclosures, the Company introduced Directional¹ reporting. Directional¹ reporting addresses the complexity in the Group's business model whereby turnkey sales are combined with construction projects for its own lease & operate portfolio. Furthermore, the Company's FPSO lease & operate contracts are increasingly classified as ‘finance leases’, which adds further complexity by accelerating revenue and profit recognition into the construction phase, well before rents are invoiced to, and paid by, the client. The Directional¹ view extends reporting with non-IFRS disclosures showing revenues and results more in line with operating cash flows to simplify some of these complexities. This is designed to increase transparency and understanding of performance and provide disclosures of Backlog and Income Statement based on Directional¹ principles.

Directional¹ reporting principles are:

- Directional¹ reporting is an additional disclosure to IFRS reporting
- Directional¹ reporting assumes all lease contracts are classified as operating lease
- Directional¹ reporting is limited to restating revenue and operating income; no balance sheet restatements are made
- Directional¹ reporting is included in the Financial Review

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

In order to introduce Directional¹ reporting, the Company achieved the following steps:

- Disclosure of Directional¹ income statement and Backlog for H1 2013 and the H1 2012 comparison was made in August with the Half-Year results
- 2013 transition period to promote Directional¹ reporting as the main indicator for Company performance and variance analysis
- Full Year 2013 Directional¹ income statement disclosed with 2012 comparison
- 2014 guidance for Directional¹ revenue

The need for the introduction of Directional¹ reporting is acute and significant: revenue reported under IFRS rules exceeds the Directional¹ view by some US\$1.4 billion in 2013. This represents the present value of future income to be invoiced and realised over the next 20 years. Under IFRS the Company reports a US\$111 million positive net income attributable to shareholders for 2013, while the Directional¹ view shows a loss of US\$58 million. The Management Board highlights these fundamental and significant differences to allow investors a balanced understanding of the results, giving insight in both rules and reality.

		2013			2012		
		Directional ¹	IFRS Adjustment	IFRS	Directional ¹	IFRS Adjustment	IFRS
US\$ mln*							
Total Revenues		3,445	1,358	4,803	3,059	580	3,639
Lease and Operate	Third parties revenues	1,078	(59)	1,018	977	(45)	932
	Gross Margin	(154)	13	(141)	(313)	14	(299)
	EBIT	(177)	13	(164)	(341)	14	(327)
	Deprec., amort. and impairment	(463)	73	(390)	(678)	59	(619)
	EBITDA	285	(59)	226	337	(45)	292
Turnkey	Third parties revenues	2,367	1,418	3,784	2,082	625	2,706
	Gross Margin	443	182	625	307	103	410
	EBIT	296	182	478	311	103	414
	Deprec., amort. and impairment	(15)	-	(15)	(23)	-	(23)
	EBITDA	311	182	493	334	103	437
Other	Other operating income	33	-	33	0	-	0
	Selling & marketing expenses	(0)	-	(0)	-	-	-
	General & administrative expenses	(53)	-	(53)	(49)	-	(49)
	EBIT	(21)	-	(21)	(49)	-	(49)
Total EBIT		98	195	293	(79)	118	38
Total EBITDA		577	122	700	623	59	681
Net financing costs		(100)	-	(100)	(79)	-	(79)
Income from associated companies		1	-	1	4	-	4
Income tax expense		(54)	(26)	(80)	(22)	(16)	(38)
Profit/(Loss)		(55)	169	114	(176)	101	(75)
Non controlling interests		3	(0)	3	(1)	5	5
Net Profit attributable to shareholders		(58)	169	111	(175)	96	(79)

* Figures are expressed in million \$US and may not add up due to rounding.

HSSE

Over the course of 2013 the Company achieved a good safety performance in a range of its business activities, and similar to that of 2012 with a Total Recordable Injury Frequency Rate (TRIFR) of 0.40 in 2013 compared to 0.38 in 2012. However, the Lost Time Injury Frequency Rate (LTIFR) deteriorated to 0.15 in 2013 from 0.06 from 2012. A number of corrective actions have been taken to help raise our standards.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Compliance

In 2012, the Company announced it had initiated an internal investigation, conducted by outside counsel and forensic accountants, into potentially improper sales practices. The Company has disclosed the results of the internal investigation to the appropriate authorities and remains in active dialogue. As the investigation is still in progress it is not possible to provide further information or an estimate of the outcome, financial or otherwise. The Company has continued and expanded its efforts, started in 2012, to enhance its compliance program.

Yme

In March, the Company reached an agreement with Talisman to terminate the Yme MOPU^{stor} contract for a settlement of US\$470 million. The settlement included the termination of the existing agreements and arbitration procedures and the decommissioning of the MOPU. As the Company had already made a provision of US\$200 million in 2012, the difference of US\$270 million was recognised in the 2013 results.

Deep Panuke

The Company completed the debottlenecking process, and brought the Deep Panuke platform to full production capacity safely and received a Production Acceptance Notice (PAN) from the client in December 2013. The platform is currently on hire and generating full day rate.

Strategy

Last year the Company re-focused its strategy on its core business of FPSOs and associated products and services. Since the beginning of 2013, new award announcements for two FPSOs for Petrobras in Brazil and one FPSO for Shell in the Gulf of Mexico demonstrate progress is well underway. As the industry leader, the Company continues to strive for an improved risk/reward balance for its FPSO products and services and has identified an encouraging pipeline of projects in the medium term.

Investing in our Future

Over the course of 2013, the Management Board focused its attention on three core strands of activity to develop and improve SBM Offshore's future performance. During 2014, these programmes will carry incremental costs equivalent to 2.5%-3% of Directional¹ revenue.

With the lengthening life spans of FPSOs, there is an emerging need for a defined fleet maintenance programme, over and above the standard operational expenditure on individual vessels. This will be a focused two year investment programme with clear operational and financial benefits.

Despite recent progress, there is a distinct need to permanently embed improved efficiency and ways of working across multiple disciplines. A two year transformation programme, named Odyssey 24, will create the foundation to deliver consistently outstanding performance. The programme is led by SBM senior staff members, dedicated for the project duration, and using external advisors.

Maintaining its technological lead position in complex floating production systems, and associated mooring systems, is critical for SBM Offshore. The company will continue to identify technology trends in the offshore oil & gas market, prioritising development work to address key areas of demand.

Outlook and Guidance 2014

2013 has been a strong year for SBM Offshore. Revenue growth and underlying EBIT margins were excellent as the Company successfully progressed its EPC and Lease & Operate portfolio.

The Company is providing 2014 guidance on the basis of Directional¹ results. Directional¹ revenue is expected to come in at similar levels as in 2013, approximately US\$3.4 billion, which is based on conservative award assumptions. Turnkey and Lease & Operate revenues are also expected to be approximately in line with 2013 levels.

The Company expects a level of capital investments higher than 2013 levels. Furthermore, the Company will continue to attract necessary project financing for the funding of new, or recently awarded, leased FPSOs under construction.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Dividend

The Management Board reiterates that the Company will not pay a dividend over 2013, in view of the losses incurred in 2011 and 2012 and the need to strengthen the balance sheet. The Management Board intends to discuss at the Annual General Meeting (AGM) in 2015 a change of dividend policy, making dividends dependent on available free cash flow as opposed to the existing policy of paying out 50% of IFRS net income. Given the on-going execution of the Group's record project backlog, the Management Board does not expect positive free cash flow for 2014 or 2015. Following the 2015 Annual General Management meeting the Management Board intends to propose a payout ratio of between 25% and 35% of Directional¹ net income subject to the availability of free cash flow.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Financial Review

Highlights

The consolidated Directional¹ result for 2013 is a net loss of US\$55 million (2012 Directional¹ net loss of US\$176 million). This result includes divestment profits, impairment charges, and other non-recurring items which generated a net loss of US\$433 million in 2013 (US\$473 million in 2012). Directional¹ net loss attributable to shareholders amounts to US\$58 million (US\$175 million loss in 2012). Excluding divestment profits, impairment charges, and other non-recurring items, the underlying consolidated Directional¹ result attributable to shareholders for 2013 improved by 26% to a net profit of US\$375 million (2012 net profit of US\$298 million).

Taking into account IFRS adjustments related to finance lease contracts totalling US\$169 million and representing mainly the deemed net profit on the Company's share in the Joint Ventures (JV) acquiring the FPSOs under construction, the consolidated IFRS result for 2013 is a net profit of US\$114 million (2012 net loss of US\$75 million). IFRS net income attributable to shareholders amounts to US\$111 million (US\$79 million loss in 2012).

The Directional¹ loss per share amounted to US\$0.28 (loss per share of US\$1.00 in 2012). Adjusted for divestment profits, impairment charges, and other non-recurring items underlying Directional¹ net income per share increased by 8% for 2013 despite dilution to US\$1.84 per share, compared with US\$1.70 in 2012.

Net debt at the year-end amounted to US\$2,691 million (US\$1,816 million in 2012) with bank covenants met and available committed bank facilities of US\$1,234 million.

Total Directional¹ orders in the year came to US\$10,012 million (split 43% / 57% between the Lease & Operate and the Turnkey segments respectively), compared to US\$1,440 million achieved in 2012.

Directional¹ turnover increased by 12.6% to US\$3,445 million, in comparison with US\$3,059 million in 2012, mainly as a result of higher Turnkey revenues. Taking into account IFRS adjustments related to finance lease contracts representing mainly the deemed revenues on the Company's share in the JV acquiring the FPSOs under construction, IFRS turnover increased by 32.0% to US\$4,803 million, in comparison with US\$3,639 million in 2012, mainly as a result of higher Turnkey revenues.

Total Directional¹ order portfolio at the end of the year was US\$23,025 million compared to US\$16,459 million at the end of 2012, an increase of 40% reflecting the high level of orders in 2013. Of this, US\$20,146 million relates to the non-discounted value of the revenues from the Company's long-term lease contracts in portfolio at year-end.

Directional¹ EBITDA amounted to US\$577 million (including non-recurring items of US\$248 million), representing an approximately 7% decrease compared to US\$623 million in 2012.

IFRS EBITDA amounted to US\$700 million (including non-recurring items of US\$252 million), representing an approximately 3% increase compared to US\$681 million in 2012.

Directional¹ operating result (EBIT) increased to US\$98 million profit after impairment charges, divestment profits and non-recurring items for US\$437 million compared to US\$79 million EBIT loss in 2012 which included US\$499 million of non-recurring items related to the Yme and Deep Panuke projects.

IFRS operating result (EBIT) increased to US\$293 million profit after impairment charges, divestment profits and non-recurring items for US\$442 million compared to US\$38 million EBIT profit in 2012 which included US\$499 million of non-recurring items related to the Yme and Deep Panuke projects.

The year was marked by the following financial highlights:

- Strong order intake of US\$10.0 billion boosting Directional¹ backlog to a record high level of US\$23.0 billion.
- Talisman Yme MOPUstor project settlement of US\$470 million (US\$200 million recognised in 2012, the difference of US\$270 million recognised in 2013).
- The Deep Panuke platform went on hire following the receipt of Production Acceptance Notice in December. Additional costs associated with the delay and debottlenecking totaled US\$37 million in the period.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

- The carrying value of the ThunderHawk facility has been impaired by US\$65 million. This was based on production trends from current reserves, and projections from planned new fields. As such, total deliverable volumes were determined to be insufficient to sustain the asset's book value. The ThunderHawk semisubmersible production facility in the US Gulf of Mexico is the only facility in SBM Offshore's Lease fleet portfolio which bears exposure to reservoir risk.
- The FPSO *Falcon* and VLCC *Alba*, laid up since 2009 and 2011 respectively, have been classified as held for sale and consequently have been impaired by US\$53 million to their estimated market value in the second half of 2013.
- With the upcoming expiration of contracts for FPSO *Kuito* and FPSO *Brasil*, the Company has undertaken the reassessment of decommissioning costs. As a consequence, a Company-wide review was conducted in Q4 to reassess decommissioning expenses of all other vessels, resulting in a charge to income of US\$40 million.
- FPSO *OSX-2* was successfully delivered as per contract in early September with no further financial exposure to the client.
- FPSO *Cidade de Paraty* began oil production and went on hire in June 2013 following full systems acceptance by the client. The unit is owned and operated by a consortium of affiliated companies of SBM Offshore (50.5%), QCOG, Nippon Yusen Kabushiki Kaisha (NYK), and ITOCHU Corporation (ITOCHU).
- As part of the disposal program of non-core assets announced in 2012, the Company completed sale and lease back transactions for two of three office buildings in Monaco. The remaining building is now expected to be sold in 2014. Sales proceeds thus far exceed US\$100 million, resulting in a book profit of approximately US\$27 million, including the sale of the "COOL™ hose" technology.
- Capital expenditure and investments in finance leases in 2013 amounted to US\$1,423 million, exceeding 2012 level of US\$1,217 million.
- New financing agreements totaling US\$600 million for FPSO *N'Goma* and four bilateral credit facilities for FPSO *Cidade de Maricá* and *Cidade de Saquarema* for US\$600 million arranged in December.
- Cash plus undrawn facilities amounted to US\$1.4 billion at the end of December 2013 compared to US\$2.0 billion in 2012.
- The Company finalised in April a 1 for 10 rights offering of new ordinary shares raising US\$247 million and an additional US\$27 million from HAL as a top-up to the share premium contribution on the new ordinary shares it acquired through a private placement in December 2012.

Segmental information in respect of the two core business segments of the Company is provided in the detailed financial analysis.

Orders

Total Directional¹ orders for 2013 amounted to US\$10.0 billion. This total includes new orders signed for US\$9,401 million and variation orders signed for US\$611 million.

The Company continued to capitalise on its strength and expertise in its core FPSO market, securing new orders including:

FPSO Stones (Gulf of Mexico)

The Company secured a contract from Shell for the supply and lease of an FPSO for the Stones development project in the Gulf of Mexico. The contract includes an initial period of ten years with future extension options up to a total of twenty years. The Stones development is located in 2,900m (9,500ft) of water approximately 320km (200 miles) offshore Louisiana in the Walker Ridge area.

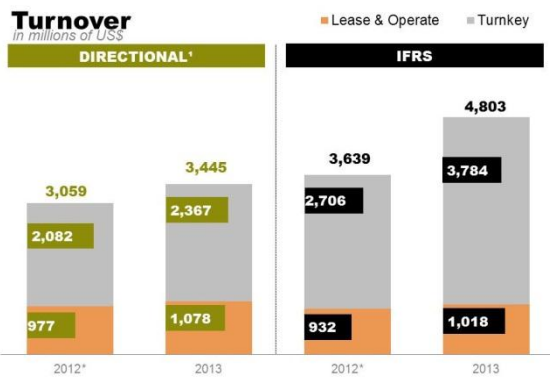
¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

FPSOs Cidade de Maricá and Cidade de Saquarema for Petrobras

Contracts have been executed with BM-S-11 subsidiary Tupi BV for the twenty-year charter and operation of the two FPSOs *Cidade de Maricá* and *Cidade de Saquarema*. Both FPSOs are destined for the Lula field in the pre-salt province offshore Brazil. BM-S-11 block is under concession to a consortium comprised of PETROBRAS (65%), BG E&P Brasil Ltda. (25%), and Petrogal Brasil S.A. (10%). The FPSOs will be owned and operated by a Joint Venture owned by SBM Offshore, Mitsubishi Corporation, Nippon Yusen Kabushiki Kaisha, and Queiroz Galvão Óleo e Gás S.A. with an SBM Offshore share of 56%. SBM Offshore is in charge of the construction. Planned delivery for FPSOs *Cidade de Maricá* and *Cidade de Saquarema* is expected by the end 2015 and early 2016 respectively.

Turnover

Total Directional¹ turnover rose significantly in the year due to higher revenues recognised in the Turnkey segment, especially under the strong contribution of the contracts signed in early 2013.



Turnkey third party Directional¹ turnover of US\$2,367 million rose by 14% and represents 69% of total 2013 turnover (2012: US\$2,082 million representing 68%) as a result of a full year of construction progress on a number of FPSOs, such as FPSOs *Cidade de Maricá* and *Cidade de Saquarema*, FPSO *Cidade de Ilhabela*, FPSO *N'Goma*, and increased year on year construction progress of the three major turrets, offset by the completion of FPSO *OSX-2* and FPSO *Cidade de Paraty* and the loss of revenue due to the sale of *GustoMSC* completed at the end of 2012.

Construction commenced for the finance lease FPSO *Stones*. The project is fully controlled by SBM Offshore, as the Company currently owns 100% of the project.

Construction commenced for the finance lease of FPSOs *Cidade de Maricá* and *Cidade de Saquarema*. The joint venture (JV) is controlled by SBM Offshore, and is consolidated proportionately to the Company's 56% share of the JV. Directional¹ turnover reflects SBM's income generated by invoicing the JV partners for their 44% share in the EPCI lump-sum cost of the FPSO under construction. IFRS adds to this the revenue calculated as the present value of the 56% SBM share of the future lease income.

Construction continued for the finance lease FPSO *Cidade de Ilhabela* throughout 2013, with refurbishment and conversion at the Chinese shipyard completed. The vessel is currently in Brazil where the process modules at the Brasa yard will be installed. Start-up of the facility is expected in the second half of 2014. The joint venture (JV) is jointly controlled by SBM Offshore, and is consolidated proportionately to the Company's 62.25% share of the JV. Thus Directional¹ turnover reflects SBM's income generated by invoicing the JV partners for their 37.75% share in the EPCI lump-sum cost of the FPSO under construction. IFRS adds to this the revenue calculated as the present value of the 62.25% SBM share of the future lease income.

Construction was completed and the vessel has been on hire since June 2013 for the finance lease FPSO *Cidade de Paraty* contract (SBM Offshore share 50.5%). Directional¹ turnover reflects SBM's income generated by invoicing the JV partners for their 49.5% share in the EPCI lump-sum cost of the FPSO under construction. IFRS adds to this the revenue calculated as the present value of the 50.5% SBM share of the future lease income.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

The twelve-year lease contract with ENI for FPSO *N'Goma* is also accounted for as a finance lease. Construction, refurbishment and the lifting of process modules at the shipyard in Singapore is complete. The FPSO will sail to Angola for integration and start of production currently forecast in the second half of 2014. Directional¹ turnover reflects SBM's income generated by invoicing Sonangol for their 50% share in the EPCI lump-sum cost of the FPSO under construction. IFRS adds to this the revenue calculated as the present value of the 50% SBM share of the future lease income.

Lease & Operate Directional¹ turnover increased by 10% to US\$1,078 million (31% of total revenues; 32% in 2012), as a result of the start-up of FPSO *Cidade de Paraty* in July 2013, the full year operation of FPSO *Cidade de Anchieta*, and despite the exit from the fleet of FPSO *Sanha*.

Total IFRS turnover rose significantly in the year due to higher revenues recognised in the Turnkey segment, especially under the strong contribution of the finance lease contracts under construction, including the Siakap North Petai extension to FPSO *Kikeh*, classified as a finance lease in 2013.

The ongoing charter contracts for FPSOs *Cidade de Paraty*, *Aseng*, *Mondo* and *Saxi Batuque* are similarly accounted for as finance leases, as per IAS 17 *Leases*. Earned interest in Lease & Operate turnover in 2013 in respect of these contracts amounted to US\$87 million (2012: US\$64 million).

Ongoing Construction Contracts

FPSO Stones (US Gulf of Mexico)

Construction continued for the finance leased vessel throughout 2013, with refurbishment and conversion work being done at Keppel Singapore. The charter contract includes an initial period of 10 years with future extension options up to a total of 20 years. When installed at almost 3 kilometers of water depth, the FPSO *Stones* will be the deepest offshore production facility of any type in the world. The vessel is a typical Generation 2 design, with a disconnectable internal turret and processing facility capacity of 60,000 barrels of oil per day (bpd) and 15 mmscfd of gas treatment and export.

FPSO Cidade de Maricá and Cidade de Saquarema (Brazil)

Construction is ongoing for the two finance leased vessels. Refurbishment and conversion work progressed throughout 2013 at a Chinese yard. The charter contract for both vessels includes a period of 20 years with options for extension. The two double hull sister vessels will be moored in approximately 2,300 meters water depth and with a storage capacity of 1.6 million barrels each. The topside facilities of each FPSO weigh approximately 22,000 tons, will be able to produce 150,000 bpd of well fluids and have associated gas treatment capacity of 6,000,000 Sm³/d. The water injection capacity of the FPSOs will be 200,000 bpd each.

FPSO Cidade de Ilhabela

Construction continued for the finance leased vessel throughout 2013, with refurbishment and conversion at the Chinese shipyard completed. The vessel arrived at year end 2013 in Brazil where the process modules at the Brasa yard will be installed. The FPSO will include topside facilities to process 150,000 bpd of production fluids, with processing of the substantial volumes of associated gas from the pre-salt field for export. Start-up of the facility is expected in the second half of 2014.

FPSO N'Goma

The construction, refurbishment, and module work at Keppel shipyard in Singapore is nearing completion. The FPSO is expected to arrive in Paenal, Angola for lifting of the remaining modules and completion of the FPSO. The schedule foresees a production start in 2014 at a design capacity of 100,000 bpd.

Turret Mooring Systems

The three large complex turrets for Prelude FLNG, Quad204 and Ichthys are progressing well and on schedule at their respective stages of completion of the project. These three turrets represent a substantial proportion of the Turnkey segment with delivery of sections in 2013 reaching completion with the superstructure of Ichthys as the last section in 2014. All three turrets contain elements that require advanced technology solutions for high mooring loads; total weight

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

of 11,000 tons with a height of 95 meters for Prelude, fluid throughput of 320,000 bpd in the swivel stack on Quad 204 and 40 years of continuous operation in harsh environment on Ichthys.

Main Projects Overview

Project	Contract	SBM Share	Capacity, Size	POC	Expected Delivery	Notes
<i>Paraty</i> , FPSO	20 year finance lease	50.5%	150,000 bpd		Delivered	Completed on time and on budget. On hire and producing following systems acceptance June 2013.
<i>Deep Panuke</i> , MOPU	8 year operating lease	100%	54,000 boe/d		Delivered	Debottlenecking process completed and Production Acceptance Notice received December 2013. Platform on hire and generating full dayrate.
<i>OSX 2</i> , FPSO	Turnkey sale	100%	100,000 bpd		Delivered	Delivered to the client in September 2013. On time and on budget.
<i>N'Goma</i> , FPSO	12 year finance lease	50%	100,000 bpd		2014	Construction, refurbishment and module work at Keppel shipyard in Singapore nearing completion. Next stop Paenal, Angola for lifting of remaining modules and completion. Delivery planned 2H14.
<i>Ilhabela</i> , FPSO	20 year finance lease	62.25%	150,000 bpd		2014	Refurbishment and conversion work in China completed. Vessel arrived end of 2013 in Brazil where process modules will be installed at the Brasa yard. Delivery planned 2H14.
<i>Quad 204</i> , Turret	Turnkey sale	100%	320,000 bpd, 28 risers		2014	Construction work completed in Singapore. Arrived in Korea 4Q13 where integration with the vessel will take place.
<i>Prelude</i> , Turret	Turnkey sale	100%	95m height, 11,000 tons		2014	Fabrication in Dubai progressing well. Engineering and procurement still to be completed.
<i>Ichthys</i> , Turret	Turnkey sale	100%	60m height, 7,000 tons		2015	Engineering, procurement and construction progressing well in Singapore.
<i>Maricá</i> , FPSO	20 year finance lease	56%	150,000 bpd		2015	Vessel in the shipyard in China, engineering and procurement progressing.
<i>Saquarema</i> , FPSO	20 year finance lease	56%	150,000 bpd		2016	Vessel in the shipyard in China, engineering and procurement progressing.
<i>FPSO Stones</i>	10 year finance lease	100%	60,000 bpd, disconnectable		2016	Refurbishment and conversion has progressed well at Keppel shipyard in Singapore.

Legend, Percentage of Completion (POC)



Order Portfolio

Year-end Directional¹ order portfolio at US\$23.0 billion is higher by 39.4% from last year's level of US\$16.5 billion reflecting the effect of a high level of orders in 2013. The current Directional¹ order portfolio includes US\$20.1 billion (2012: US\$13.6 billion) for the non-discounted value of future revenues from the long-term charters of the lease fleet. Approximately 53% of the total future revenues from the long-term charters of the lease fleet will be generated from the lease contracts which have yet to commence (FPSOs *Cidade de Ilhabela*, *N'Goma*, *Cidade de Maricá* and *Cidade de Saquarema* and *Stones*).

Turnkey Directional¹ order portfolio remained stable at US\$2.9 billion (US\$2.9 billion in 2012), representing approximately 1.2 year's equivalent turnover.

The Company's order portfolio as of December 31, 2013 is expected to be executed as per the table below.

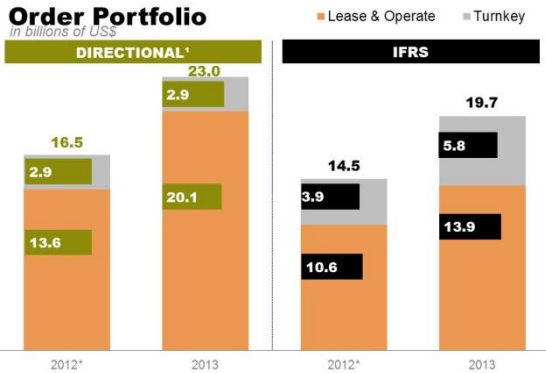
Directional¹ Order Portfolio

as of December 31, 2013

in billions of US\$	Turnkey *	Lease & Operate	Total
2014	2.0	1.1	3.1
2015	0.8	1.2	2.0
2016	0.0	1.5	1.6
Beyond 2016	0.0	16.4	16.4
Total	2.9	20.1	23.0

* Turnkey Systems and Turnkey Services segments have been merged into one segment "Turnkey".

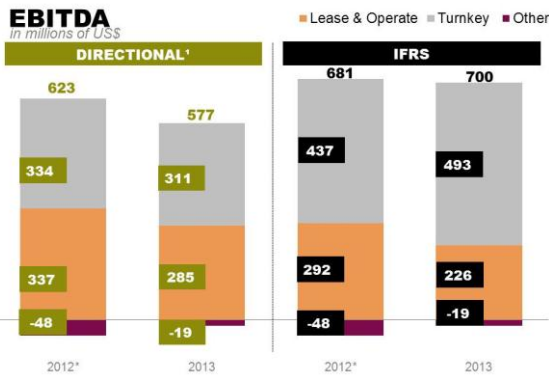
¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.



Profitability

The primary business segments of the Company are Lease & Operate and Turnkey plus “Other” non-allocated corporate income and expense items. EBITDA and EBIT are analysed per segment but it should be recognised that business activities are closely related, and certain costs are not specifically related to either one segment or another. For example, when sales costs are incurred (including significant sums for preparing the bid), it is often uncertain whether the project will be leased or contracted on a turnkey lump sum basis.

In recent years, new lease contracts are showing longer duration and are increasingly classified as finance leases for accounting purposes, whereby the fair value of the leased asset is recorded as a Turnkey “sale” during construction. This has the effect of recognising, in the Turnkey segment during construction, part of the lease profits which would, in the case of an operating lease, be reported through the Lease & Operate segment during the lease.



Directional¹ EBITDA in 2013 of US\$577 million (US\$623 million in 2012) consisted of US\$285 million (US\$337 million in 2012) from Lease & Operate activities, US\$311 million (US\$334 million in 2012) from Turnkey, less US\$19 million (US\$48 million in 2012) of non-allocated corporate, other costs and the 2013 book profit resulting from divestment activities. Restated for divestment profits, impairment charges, and other non-recurring items, the underlying Directional¹ EBITDA for 2013 increased by 19% to US\$825 million compared to 2012 underlying Directional¹ EBITDA of US\$694 million.

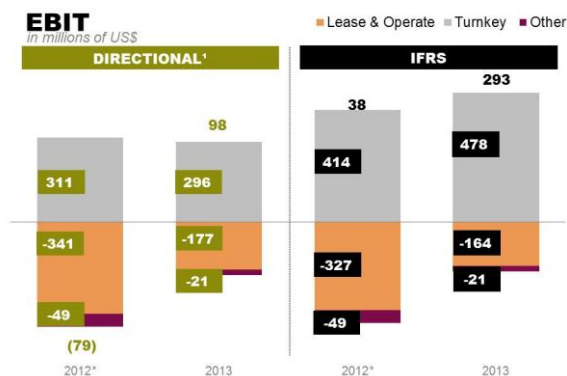
IFRS EBITDA in 2013 of US\$700 million (US\$681 million in 2012) consisted of US\$226 million (US\$292 million in 2012) from Lease & Operate activities, US\$493 million (US\$437 million in 2012) from Turnkey, less US\$19 million (US\$48 million in 2012) of non-allocated corporate and other costs and the 2013 book profit resulting from divestment activities. Restated for divestment profits, impairment charges, and other non-recurring items underlying IFRS EBITDA for 2013 increased by 26% to US\$951 million compared to 2012 underlying IFRS EBITDA of US\$753 million.

As a percentage of turnover, Directional¹ EBITDA was 16.8% (2012: 20.3%). Segmental Directional¹ EBITDA margins for Lease & Operate stood at 26.4% (2012: 34.5%), Turnkey 13.1% (2012: 16.0%) excluding intercompany projects.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

The relative contribution to Directional¹ EBITDA from the segments was 48% from Lease & Operate and 52% from Turnkey. In 2012, the corresponding split was 50% / 50%.

As a percentage of turnover, IFRS EBITDA was 14.6% (2012: 18.7%). Segmental IFRS EBITDA margins for Lease & Operate stood at 22.2% (2012: 31.3%), Turnkey 13.0% (2012: 16.1%) and the relative contribution to IFRS EBITDA from the segments was 32% from Lease & Operate and 68% from Turnkey. In 2012, the corresponding split was 40% / 60%.



The Directional¹ operating profit in 2013 amounted to US\$98 million (EBIT loss in 2012 US\$79 million) with the following highlights:

- High contribution from the Turnkey segment, with a strong EBIT margin of 12.5% (14.9% in 2012 and 8.8% excluding GustoMSC and SBM *Dynamic Installer* divestments), driven by good projects execution and positive settlements on projects completed in 2013.
- The level of Lease & Operate fleet activity was slightly higher to that of 2012 and resulted in an EBIT loss of 16.4% or a 26.6% profit excluding impairment charges and other non-recurring items (-34.9% and 29.2% excluding impairment charges and other non-recurring items in 2012).

Restated for divestment profits, impairment charges, and other non-recurring items underlying Directional¹ EBIT for 2013 increased by 28% at US\$535 million compared to 2012 underlying Directional¹ EBIT of US\$420 million.

Taking into account IFRS adjustments related to finance lease contracts totalling US\$195 million and representing mainly the deemed net profit on the Company's share in the Joint Venture acquiring the FPSOs under construction, IFRS EBIT in 2013 amounted to US\$293 million (EBIT profit in 2012 US\$38 million).

Non-allocated "Other" income and expenses showed a net cost of US\$21 million in 2013, compared with US\$49 million in 2012, and includes US\$27 million of book profit relating to divesting activities in 2013.

Net financing costs increased to US\$100 million compared to 2012 (US\$78 million) mainly as a result of interest paid on the US Private Placement set up for FPSOs *Cidade de Anchieta* and FPSO *Cidade de Paraty* project loan. The average cost of debt came to 5.3% in 2013 (5.3% in 2012).

More generally, once production units are brought into service the financing costs are expensed to the income statement whereas during construction interest is capitalised. It should be emphasised that the net profit contribution of newly operating leased units is limited by the relatively high interest burden during the first years of operation, although dedication of lease revenues to debt servicing leads to fast redemption of the loan balances and hence reduced interest charges going forward.

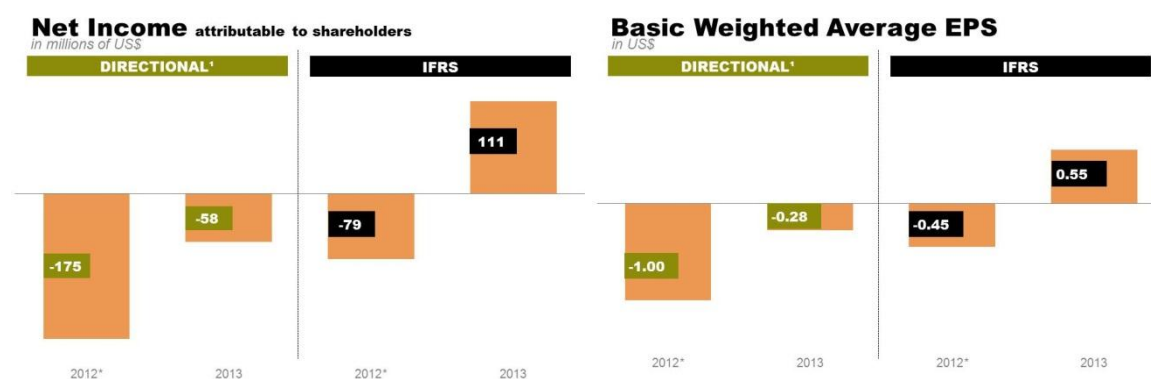
Interest income on the Company's cash balances was again very low in 2013 due to the low level of short-term US interest rates. Main interest income of the Company is derived from interest bearing loans to joint ventures and associates.

The reported share of profit in associates was minimal in 2013 (US\$1 million) as it was in 2012 (US\$4 million). In the future the Company's share of net results in any non-controlled joint ventures (as defined by IFRS 11 *Joint*

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Arrangements) will appear in this line item, but at present the Company's accounting policy for joint ventures continues to be the proportionate consolidation method whereby the Company's share of each income statement or statement of financial position line item is included in the consolidated financial statements.

The underlying Directional¹ Effective Tax Rate in 2013 was stable at 13.6% compared to 14.0% in 2012.



IFRS non-controlling interests in the 2013 net result amounted to income of US\$3 million compared to the 2012 minority share of US\$5 million due to reported results from fully consolidated joint ventures where the Company has a minority partner (principally concerns FPSOs *Aseng* and *Capixaba*).

IFRS net result attributable to shareholders accordingly amounts to income of US\$111 million (US\$79 million loss in 2012).

As previously advised, the Company will not pay a dividend over 2013.

Statement of Financial Position

Total assets were US\$7.1 billion as of 31 December 2013 (31 December 2012: US\$6.3 billion). The increase is largely a result of the growing investments and activities recorded in 2013, and the proceeds from divestment of non-core assets and the rights offering.

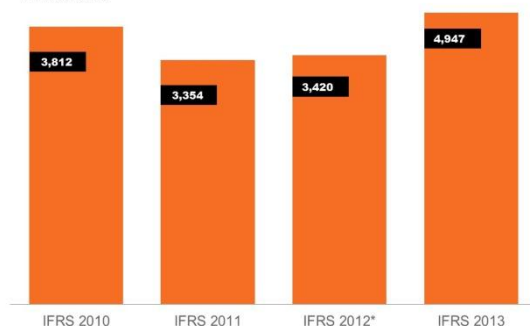
Shareholders' equity increased from US\$1,458.6 million to US\$2,064.2 million due to 2013 net income of US\$111 million, the 1 for 10 rights offering of new ordinary shares raising US\$247 million and the US\$27 million top-up to the December 2012 private placement with HAL and the US\$201 million income in Other Comprehensive Income resulting from the variation of hedging reserve related to financial instruments.

Capital Employed (Equity + Provisions + Deferred Tax Liability + Net Debt) at year-end 2013 amounted to US\$4,946.8 million and increased by 45% compared to last year's level (US\$3,419.9 million). This was due to the positive contribution to equity of the rights offering, increase to the private placement realised at the end of December 2012 and the increase of net debt.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Capital Employed

In millions of US\$



At 31 December 2013, the Company has undrawn committed long-term bank facilities totalling US\$1,234 million (Revolving Credit Facility, FPSO *N'Goma*, FPSO *Cidade de Ilhabela* - SBM 62.25% share and bilateral credit facilities for FPSO *Cidade de Maricá* and *Squarema*) available for financing capital investment in 2014 onwards.

Net debt at the year-end amounted to US\$2,691 million (US\$1,816 million at 31 December 2012) with net gearing at 126.0% which is slightly higher than last year despite the rights offering and HAL private placement top-up, due to the increase of the net debt driven by the US\$470 million settlement with Talisman. The relevant banking covenants (main solvency, net debt/adjusted EBITDA, interest cover) were all met.

As in previous years, the Company has no off-balance sheet financing.

In 2012, the Company announced a plan to sell and lease back its premises owned in Monaco. The Company completed sale and lease back transactions for two of three office buildings. The remaining building is now expected to be sold in 2014. As a consequence, the Company's related property, plant and equipment continues to be classified as assets held for sale for their carrying value in the Company statement of financial position as of 31 December 2013, together with three non-core vessels, the DSCV *SBM Installer*, the FPSO *Falcon*, and the VLCC *Alba*.

The current ratio defined as "current assets/current liabilities" increased to 1.67 mainly due to the increasing construction activities on finance lease contracts, and the reduction of the current portion of loans and borrowings.

Statement of Financial Position

in billions of US\$	2009	2010	2011	2012	2013
Capital employed	3,325.8	3,811.9	3,354.3	3,420.0	4,694.8
Total equity	1,816.8	2,123.4	1,349.0	1,529.8	2,135.0
Net debt	1,464.0	1,644.3	1,958.5	1,815.8	2,690.8
Net gearing (%)	81.0	77.4	145.2	118.7	126.0
Net debt : unadjusted EBITDA ratio	2.39	2.31	2.41	2.7	3.8
Current ratio	0.91	1.48	0.86	1.17	1.67
Solvency ratio	NA	39.6	30.0	27.1	30.2

Capital Structure

Following the successful private placement of the Company's shares with HAL in December 2012, the subsequent top-up of the private placement of the Company's shares with HAL and the 1 for 10 rights offering of new ordinary shares in early 2013, the financial position of the Company is secure. The anticipated future proceeds from the non-core asset disposals and frozen dividend payments, will provide further equity support. The Company's medium-term objective

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

remains to strengthen the balance sheet to a point that it will be able to obtain an investment grade credit rating in order to access the corporate bond market.

Investments and Capital Expenditures

Total investments made in 2013 increased to US\$1,423 million compared to US\$1,217 million in 2012 and were recorded as:

- Capital expenditures of US\$201 million (US\$655 million in 2012).
- Investments in finance leases for US\$1,222 million (US\$563 million in 2012).

Total capital expenditures for 2013 (comprised of additions to property, plant & equipment plus capitalised development expenditure) amounted to US\$201 million (2012: US\$655 million). The majority of this total is related to new investments in the lease fleet (operating leases only) and other ongoing investments for which the major elements are:

- Final expenditure on the commissioning for the MOPU gas platform for EnCana's Deep Panuke field in Canada.
- Ongoing investment in the Brasa integration yard in Brazil.
- Refurbishment of a newly leased office "Le Neptune" in Monaco.

Expenditures in 2013 on the FPSOs *Cidade de Paraty*, *Cidade de Ilhabela*, *Cidade de Maricá* and *Cidade de Saquarema* for Petrobras, FPSO *Stones* for Shell, and on FPSO *N'Goma* for ENI are excluded from the total amounts above. Due to the classification of the contracts as finance leases, investment in the units were recorded through construction contracts, with the investments in finance lease to be ultimately recorded in non-current financial assets. The net investment in these finance lease contracts amounted to US\$1,222 million in 2013 (US\$563 million in 2012) and are reported as investing activities in the consolidated cash flow statement.

The decrease in property, plant and equipment in 2013 to US\$2,023 million (31 December 2012: US\$2,414 million) resulted from capital expenditure in 2013 less depreciation, impairment and amortisation, the reclassification as asset held for sale of the *SBM Installer* (Diving Support and Construction Vessel), the FPSO *Falcon* and the VLCC *Alba*.

The Company's investments comprise the external costs (shipyards, subcontractors, and suppliers), internal costs (man-hours and expenses in respect of design, engineering, construction supervision, etc.), third party financial costs including interest, and such overhead allocation as allowed under IFRS. The total of the above costs (or a proportionate share in the case of joint ventures) is capitalised in the Company's consolidated statement of financial position as the value of the respective facility. No profit is taken on completion/delivery of such a system for a lease & operate contract which is classified as an operating lease, apart from the profit realised by SBM Offshore with external partners on the construction contract with a joint venture proportionally consolidated.

Cash Flow/ Liquidities

<i>in billions of US\$</i>	2009	2010	2011	2012	2013
EBITDA	613.3	712.4	813.2	681.0	699.6
Net liquidities/securities	146.7	103.4	164.7	715.1	199.5
Cash flow from operations	548.5	981.8	1,157.6	1,133.6	471.0
EV:EBITDA ratio at 31/12	7.7	7.6	6.8	6.3	9.9
EBITDA : interest cover ratio	10.2	8.2	16.3	10.5	12.7

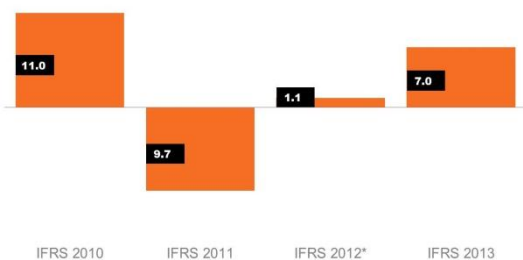
¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Return on Average Capital Employed (ROACE)

ROACE (Return On Average Capital Employed) increased to 7.0% and Return On average shareholders' Equity (ROE) also increased to 6.3%, both resulting from the increased activity and improved results in 2013 and the increase in equity and capital employed due to the top-up of the private placement of the Company's shares with HAL and the 1 for 10 rights offering of new ordinary shares.

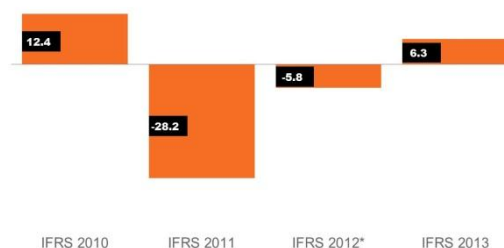
Return on Average Capital Employed

in %



Return on Average Equity

in %



Cash Flow/Liquidity

IFRS EBITDA increased from the previous year mainly due to increased activity and improved results.

Net cash and undrawn facilities decreased slightly to US\$1,434 million, of which US\$854 million can be considered as being dedicated to specific project debt servicing or otherwise restricted in its utilisation.

The Enterprise Value to EBITDA ratio at year-end 2013 stood at 9.9; higher than the previous year due mainly to increased market capitalisation.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Analyst Presentation & Conference Call

SBM Offshore has scheduled a webcast of its Analyst Presentation and a conference call followed by a Q&A session at 9:00 Central European Time on Thursday, February 6, 2014.

The presentation will be hosted by Bruno Chabas (CEO), Peter van Rossum (CFO) and Sietze Hepkema (CGCO). Interested parties are invited to listen to the call by dialling +31 45 631 6905 in the Netherlands, +44 207 153 2027 in the UK or +1 480 629 9726 in the US. Conference ID#: 4660813. Interested parties may also listen to the presentation via webcast through a link posted on the Investor Relations section of the Company's website.

A replay of the conference call will be available on Thursday, February 6, 2014, beginning at 11:00 Central European Time for one week. The phone number for the replay is +31 45 799 0028 in the Netherlands and +44 207 959 6720 in the UK using access code 4660813#. The webcast replay will also be available on the Company's website.

Financial Calendar	Date	Year
Publication of AGM Agenda	March 4	2014
Annual General Meeting of Shareholders	April 17	2014
Trading Update Q1 2014 - Press Release	May 9	2014
Half-Year 2014 Results - Press Release	August 7	2014
Trading Update Q3 2014 - Press Release	November 13	2014

Corporate Profile

SBM Offshore N.V. is a listed holding company that is headquartered in Schiedam. It holds direct and indirect interests in other companies that collectively with SBM Offshore N.V. form the SBM Offshore group ("the Company").

SBM Offshore provides floating production solutions to the offshore energy industry, over the full product life-cycle. The Company is market leading in leased floating production systems with multiple units currently in operation, and has unrivalled operational experience in this field. The Company's main activities are the design, supply, installation, operation and the life extension of Floating Production, Storage and Offloading (FPSO) vessels. These are either owned and operated by SBM Offshore and leased to its clients or supplied on a turnkey sale basis.

Group companies employ over 9,600 people worldwide, who are spread over five execution centres, eleven operational shore bases, several construction yards and the offshore fleet of vessels. Please visit our website at www.sbmoffshore.com.

The companies in which SBM Offshore N.V. directly and indirectly owns investments are separate entities. In this communication "SBM Offshore" is sometimes used for convenience where references are made to SBM Offshore N.V. and its subsidiaries in general, or where no useful purpose is served by identifying the particular company or companies.

The Management Board
Schiedam, February 6, 2014

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

For further information, please contact:

Investor Relations

Nicolas D. Robert
Head of Investor Relations

Telephone: +377 92 05 18 98
Mobile: +33 (0) 6 40 62 44 79
E-mail: nicolas.robert@sbmoffshore.com
Website: www.sbmoffshore.com

Media Relations

Anne Guerin-Moens
Group Communications Director

Telephone: +377 92 05 30 83
Mobile: +33 (0) 6 80 86 36 91
E-mail: anne.guerin-moens@sbmoffshore.com
Website: www.sbmoffshore.com

Disclaimer

Some of the statements contained in this release that are not historical facts are statements of future expectations and other forward-looking statements based on management's current views and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance, or events to differ materially from those in such statements. Such forward-looking statements are subject to various risks and uncertainties, which may cause actual results and performance of the Company's business to differ materially and adversely from the forward-looking statements. Certain such forward-looking statements can be identified by the use of forward-looking terminology such as "believes", "may", "will", "should", "would be", "expects" or "anticipates" or similar expressions, or the negative thereof, or other variations thereof, or comparable terminology, or by discussions of strategy, plans, or intentions. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described in this release as anticipated, believed, or expected. SBM Offshore NV does not intend, and does not assume any obligation, to update any industry information or forward-looking statements set forth in this release to reflect subsequent events or circumstances.

¹Directional view is a non-IFRS disclosure, which corrects the non-cash effects on revenue and earnings introduced by IFRS finance lease accounting.

Financial Statements

Consolidated income statement

Consolidated income statement (1/3)

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012 (*)
Revenue	4,803	3,639
Cost of Sales	(4,319)	(3,527)
Gross margin	484	111
Other operating income	28	130
Selling and marketing expenses	(34)	(50)
General and administrative expenses	(161)	(129)
Research and development expenses	(23)	(25)
Operating profit/(loss) (EBIT)	293	38
Financial income	26	24
Financial expenses	(126)	(102)
Net financing costs	(100)	(78)
Share of profit of equity-accounted investees	1	4
Profit/(Loss) before tax	194	(37)
Income tax expense	(80)	(38)
Profit/(Loss)	114	(75)

(*) restated for comparison purposes

Consolidated income statement (2/3)

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012
Attributable to shareholders of the parent company	111	(79)
Attributable to non-controlling interests	3	5
Profit/(Loss)	114	(75)

Consolidated income statement (3/3)

	2013	2012
Weighted average number of shares outstanding	203,857,784	175,586,103
Basic earnings/(loss) per share	US\$ 0.55	US\$ (0.45)
Fully diluted earnings/(loss) per share	US\$ 0.54	US\$ (0.45)

Consolidated statement of comprehensive income

Consolidated statement of comprehensive income (1/2)

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012 (*)
Profit/(Loss) for the period	114	(75)
Cash flow hedges, net of tax	206	66
Currency translation differences, net of tax	(9)	2
Items that are or may be reclassified to profit or loss	198	68
Remeasurements of defined Benefit liabilities (assets), net of tax	10	(4)
Items that will never be reclassified to profit or loss	10	(4)
Other comprehensive income for the period, net of tax	208	64
Total comprehensive income for the period	321	(11)

(*) restated for comparison purposes

Consolidated statement of comprehensive income (2/2)

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012 (*)
Attributable to shareholders of the parent company	313	(21)
Attributable to non-controlling interests	8	10
Total comprehensive income for the period	321	(11)

(*) restated for comparison purposes

Consolidated statement of financial position

Consolidated statement of financial position

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012 (*)
ASSETS		
Property, plant and equipment	2,023	2,414
Intangible assets	30	29
Investment in associates	-	-
Other financial assets	1,522	948
Deferred tax assets	25	41
Derivative financial instruments	54	11
Total non-current assets	3,654	3,443
Inventories	27	20
Trade and other receivables	1,218	876
Income tax receivable	10	0
Construction work-in-progress	1,733	1,160
Derivative financial instruments	98	26
Cash and cash equivalents	200	715
Assets held for sale	177	77
Total current assets	3,463	2,875
TOTAL ASSETS	7,118	6,318
EQUITY AND LIABILITIES		
Issued share capital	72	62
Share premium reserve	1,145	867
Retained earnings	919	800
Other reserves	(72)	(270)
Equity attributable to shareholders of the parent company	2,064	1,459
Non-controlling interests	71	71
Total Equity	2,135	1,530
Loans and borrowings	2,514	1,907
Provisions	87	74
Deferred income	145	110
Deferred tax liabilities	34	1
Derivative financial instruments	125	229
Total non-current liabilities	2,905	2,321
Loans and borrowings	376	624
Provisions	64	235
Trade and other payables	1,501	1,512
Income tax payable	54	49
Derivative financial instruments	82	48
Total current liabilities	2,077	2,467
TOTAL EQUITY AND LIABILITIES	7,118	6,318

(*) restated for comparison purposes

Consolidated statement of changes in equity

Consolidated statement of changes in equity

	Outstanding number of shares	Share capital	Share premium reserve	Retained earnings	Other reserves	Total	Non-controlling interests	Total equity
<i>Figures are expressed in millions of US\$ and may not add up due to rounding</i>								
At 31 December 2012	189,142,215	62	867	800	(260)	1,469	71	1,540
Change in accounting policy	-	-	-	-	(10)	(10)	-	(10)
At 1 January 2013 (*)	189,142,215	62	867	800	(270)	1,459	71	1,530
Profit for the period	-	-	-	111	-	111	3	114
Foreign currency translation	-	3	-	-	(12)	(9)	0	(9)
Remeasurements of defined benefit liabilities (assets)	-	-	-	-	10	10	-	10
Cash flow hedges/net investment hedges	-	-	-	-	201	201	6	206
Comprehensive income for the period	-	3	-	111	199	313	8	321
Issue of shares	18,914,221	6	267	-	-	273	-	273
Share based payments	-	-	-	15	-	15	-	15
Share options bonus shares	690,752	0	11	(9)	-	2	-	2
Cash dividend	-	-	-	-	-	-	(7)	(7)
Other movements	-	-	-	2	-	2	(2)	715
At 31 December 2013	208,747,188	72	1,145	919	(72)	2,064	71	2,135

* restated for comparison purposes

Consolidated statement of changes in equity

	Outstanding number of shares	Share capital	Share premium reserve	Retained earnings	Other reserves	Total	Non-controlling interests	Total equity
<i>Figures are expressed in millions of US\$ and may not add up due to rounding</i>								
At 31 December 2011	171,440,416	56	675	876	(323)	1,285	65	1,350
Change in accounting policy	-	-	-	-	(6)	(6)	-	(6)
At 1 January 2012 (*)	171,440,416	56	675	876	(328)	1,279	65	1,344
Loss for the period	-	-	-	(79)	-	(79)	5	(75)
Foreign currency translation	-	1	-	-	1	2	(0)	2
Remeasurements of defined benefit liabilities (assets)	-	-	-	-	(4)	(4)	-	(4)
Cash flow hedges/net investment hedges	-	-	-	-	61	61	6	66
Comprehensive income for the period	-	1	-	(79)	58	(21)	10	(11)
Share issue	17,111,757	6	183	-	-	189	-	189
Share based payments	-	-	-	11	-	11	-	11
Share options bonus shares	590,042	0	9	(8)	-	1	-	1
Cash dividend	-	-	-	-	-	-	(4)	(4)
Other movements	-	-	-	0	-	0	-	0
At 31 December 2012 (*)	189,142,215	62	867	800	(270)	1,459	71	1,530

** restated for comparison purposes*

Within the equity, an amount of US\$ 482 million (2012: US\$ 162 million) should be treated as legal reserve.

Consolidated cash flow statement

Consolidated cash flow statement

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012 (*)
Cash flow from operating activities		
Receipts from customers	3,311	2,587
Payments to suppliers and employees	(2,334)	(1,402)
Final settlement Talisman	(470)	-
Income tax received / (paid)	(35)	(52)
Net cash from operating activities	471	1,134
Cash flow from investing activities		
Investment in property, plant and equipment	(184)	(626)
Investment in intangible assets	(1)	-
Investment in finance leases	(1,200)	(552)
Additions to funding loans	(263)	(17)
Redemption of funding loans	161	8
Interest received	10	-
Net proceeds from disposal of financial participations	-	143
Net proceeds from disposal of property, plant and equipment	20	16
Net cash used in investing activities	(1,457)	(1,029)
Cash flow from financing activities		
Proceeds from issue of shares	273	189
Additions to borrowings and loans	945	1,003
Repayments of borrowings and loans	(612)	(616)
Dividends paid to shareholders	(7)	(4)
Interest paid	(122)	(99)
Direct contribution in equity	1	0
Net cash from financing activities	477	473
Net increase/(decrease) in cash and cash equivalents	(509)	578
Cash and cash equivalents at 1 January	715	136
Net cash increase/(decrease)	(509)	578
Currency differences	(7)	1
Cash and cash equivalents at 31 December	200	715

(*) restated for comparison purposes

Reconciliation of the cash and cash equivalents as at 31 December

Figures are expressed in millions of US\$ and may not add up due to rounding

	2013	2012 (*)
Cash and cash equivalents	200	715
Bank overdrafts	-	-
Cash and cash equivalents at 31 December	200	715

(*) restated for comparison purposes