

Field Trip Singapore

April 2019

25-Apr-19



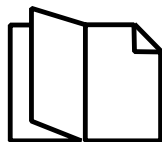
Strategy

Bruno Chabas

April 2019, Singapore



Positioned for growth



Turned the page in 2018

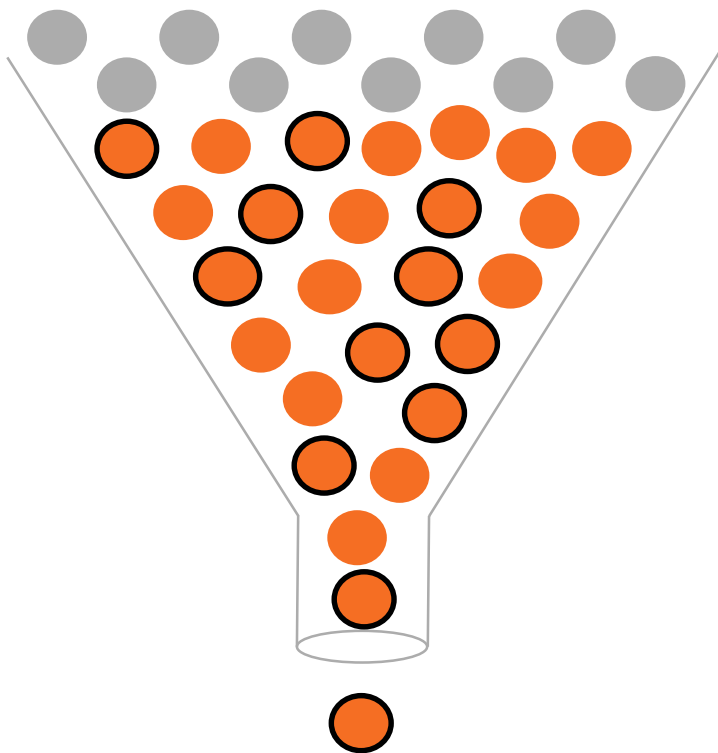


**Increasing dividend;
launch of share repurchase**



Investing for growth

Prospective awards funnel 2019-2021



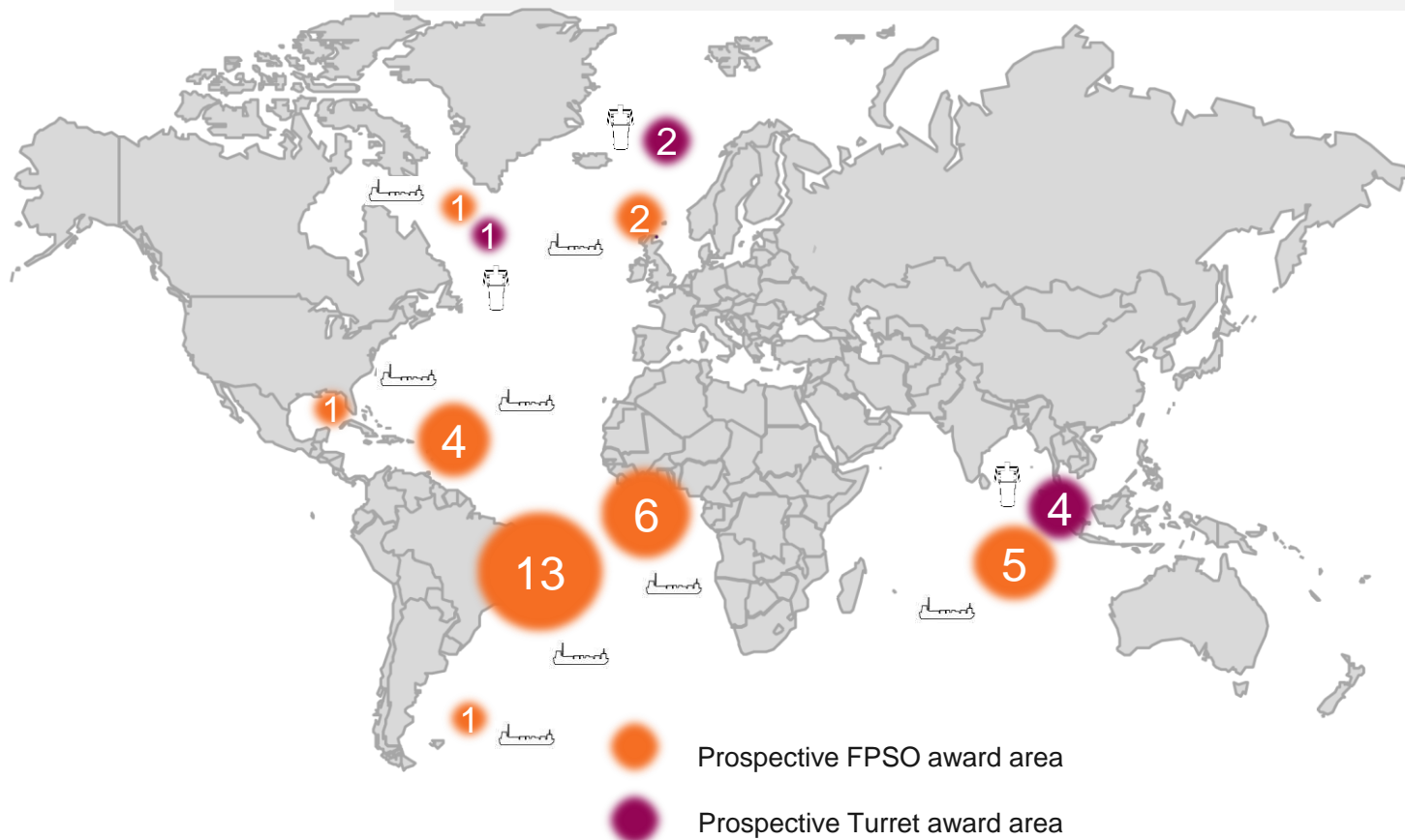
~ 40 prospects

> 30 potential awards

~ 12 projects within target market

**Disciplined in bidding and execution:
2+ FPSO project wins per year**

Prospective award areas 2019-2021



Ability to finance growth

**Experienced team
complicated large scale
project finance**

**Established tier-1 banking
and ECA network**

**Experience from portfolio
with different types of
project financing**

**Financing secured for
growth**

**Efficient financing model
including non-recourse
finance**

**World class clients
allowing for optimal
leverage**

Our Strategy



OPTIMIZE

Best in class



TRANSFORM

**Making Fast4Ward™
the industry reference**



INNOVATE

**New products in gas
and renewables market**

ENERGY. COMMITTED.

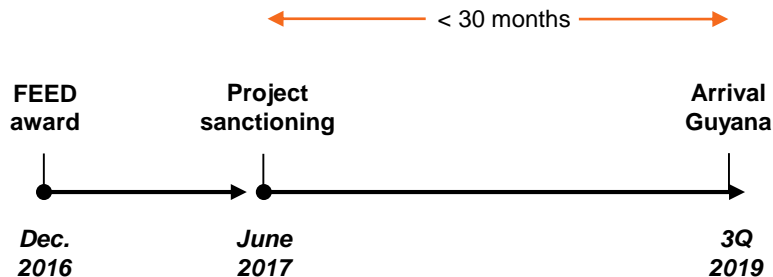
Optimize | Best in class, current ongoing projects

FPSO *Liza Destiny* - Guyana

ExxonMobil



Fast-tracking client projects

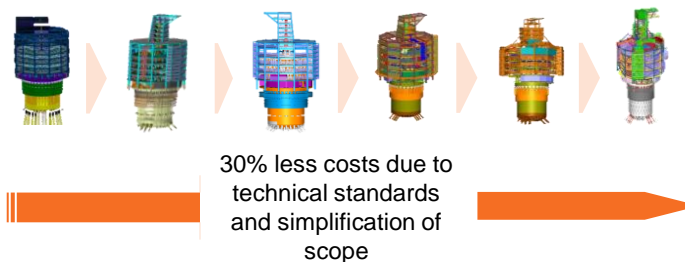


Turret Johan Castberg – Barents Sea

equinor



Work as one with client to optimize project costs



Transform | FPSO evolution to date



2019

- **New build standard hull**
- **Up to 250,000 bopd**
- **Up to 50,000t topsides weight**
- **Topsides modules catalogue**

- Conversion
- 120 - 150,000 bopd
- Up to 23,000t topsides weight
- Advanced gas compression and injection
- Water injection

2014 – FPSO G3



2006 – FPSO G2



- Conversion
- Typically 100,000 bopd
- Up to 10,000t topsides weight
- Conventional gas processing
- Water injection

1997 – FPSO G1



- Conversion
- 30 - 80,000 bopd
- < 1000t topsides weight
- No compression
- No water injection

Transform | Principles based approach: Fast4Ward™

Client first



Fast-tracking client projects

Standardization



3 standardized hulls
under construction

Flawless execution



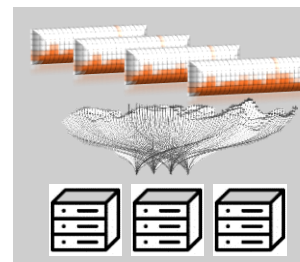
Delivering on time,
within budget

Integrated supply chain



c. 40 frame agreements
in place end 2018

Digital solutions



570,000 barrels per day
production capacity
digitized to date



BETTER PERFORMANCE, DELIVERED FASTER

Transform | Industry demands different model (the 'why?')






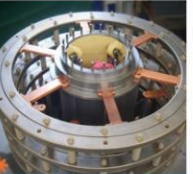

Clients'
demand has
changed

- **More predictability**
- **Faster delivery**
- **Better performance**

Requires
industrialized
approach



Innovate | Over half a century of innovation

1959  CALM BUOY	1960  DRILLING JACK-UP	1972  DP DRILLSHIP	1973  SBS MOORING SYSTEM	1977  SALS MOORING SYSTEM	1981  LEASED FPSO	1985  JACKET SOFT YOKE	1985  EXTERNAL TURRET	1986  DISCONNECTABLE TURRET
1993  INTERNAL TURRET	1996  TURNKEY NORTH SEA FPSO	1999  DEEPWATER CALM BUOY	2002  DELIVERY OF THE FIRST GENERIC FPSO	2003  DELIVERY OF THE LARGEST SEASTAR™ TLP	2005  NEW BUILD LNG FPSO	2006  DEEPEST SEMI-SUBMERSIBLE IN THE GoM	2006  OFFSHORE OFFLOADING LINE TRELLINE™ INSTALLED	2007  GAP™ MID WATER FLUID TRANSFER SYSTEM
2007  LARGEST INTERNAL TURRET WITH 75 RISERS	2009  FISRT TURRET-MOORED FPSO USING STEEL RISERS	2011  COOL™ LNG TRANSFER SYSTEM	2012  HV-AC ELECTRIC SWIVEL RATED AT 65KV AND 150 MW	2013  VHP FLUID SWIVEL RATED AT OVER 800 BAR	2013  1ST GENERATION 3 FPSO (PARATY)	2015  ARCA™ MOORING SYSTEM	2016  GoM DISCONNECTABLE TURRET FPSO	2019  FAST4WARD™

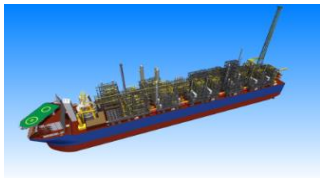
■ World record * Industry first

25-Apr-19

Innovate | Energy transition requires new innovation

Gas

Newbuild FLNG



Gas FPSO



Gas Turret

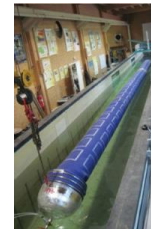


Renewables

Floating Wind



Wave Energy



> 60% of 2019 R&D investment in Digital + Energy Transition

Sustainability

Erik Lagendijk

April 2019, Singapore



Sustainability – meeting growing expectations and being a *future-resilient* business

|| For clients

Growing number of clients using sustainability in bids assessments

|| For investors

Focusing on high ESG-rated companies which are judged more competitive

|| For bankers

Linking sustainability rating to RCF

|| For employees

Attracting and maintaining talents

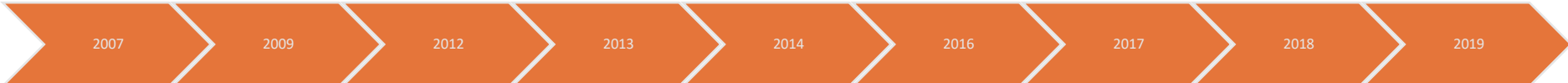
|| For legislation

Increasing CSR requirements



- Remaining competitive
- Anticipating megatrends
- Creating a positive impact
- Maintaining our license to operate
- Aligned with our Values

Our Sustainability journey



- 2007

 - 1st Corporate Social Responsibility Report (**GRI C+**)
- 2009

 - 1st inclusion in **Dow Jones Sustainability Index (DJSI)**
- 2012

 - 1st disclosure to Carbon Disclosure Project (**CDP**)
- 2013

 - Creation of Sustainability Department
 - SBM Sustainability Framework
- 2014

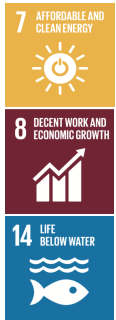
 - 1st Materiality Matrix & disclosure to **GRI G4**
 - 1st **Integrated Annual Report** (in accordance with **IIRC**)
- 2016

 - DJSI industry leader
 - Adoption of **Sustainable Development Goals** (SDG)
- 2017

 - Winner of **Sijthoff Prijs**
 - Adoption of **GRI Standards**
- 2018

 - Integration of Sustainability into Strategy Department.
 - Connecting Sustainability with our business.
 - Setting targets that drive focus
- 2019

 - Set **short term targets** based on 3 SDGs
 - Linked an RCF loan to **Sustainalytics** score



Sustainability performance



DJSI Europe: 85th percentile



2018 score: B



Latest score (2017): 79/100



Rating: A



**Committed to transparent reporting in
accordance with the GRI standards**

2018 key achievements



Ensuring the health and safety of our **human capital** consisting of motivated, diverse and expert colleagues: **SDG 3**

- Headcount 4,740
- 142,065 training hours in 2018 **SDG 4**



Utilizing our **social capital** in all facets of business and collaborations:

- Member of Building Responsibly



Natural capital needed for operations:

- 58,033,795 GJ of energy to run our operations



Caring for our colleagues to minimize incidents:

- Total Recordable Injury Frequency Rate: 0.18 (per 200,000 exposure hours)
- 5.26% decrease in TRIFR **SDG 8**



License to operate and grow responsibly in all levels of the Company:

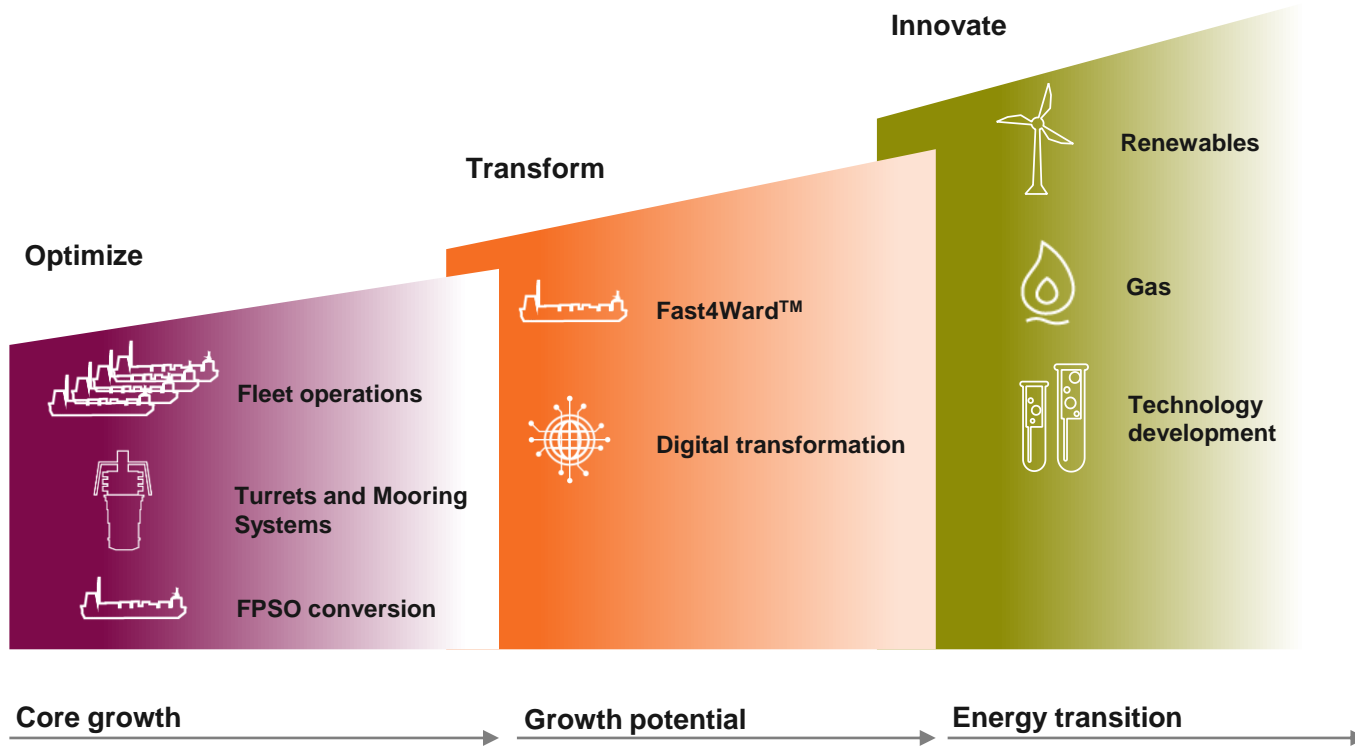
- 99.40% of vendors that have gone through the revised qualification process signed the Supply Chain charter of co-development projects **SDG 8**



More efficient and cleaner energy usage enables long-term value for the Company:

- 97.79 tonnes of Greenhouse gas per 1,000 tonnes of hydrocarbons produced (35% lower than the industry benchmark). **SDG 9**
- Oil spills: 0 m³ (>1 barrel (159L)) **SDG 14**
- 10% decrease in gas flared per production **SDG 7**

Within our strategy



- Using the sustainable development goals as a framework for the overall sustainability strategy
- 2018: selected 7 of the 17 SDGs most material to the company and set out a timeline for implementation
- 2019: set specific short term targets for 3 SDGs

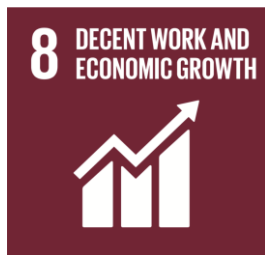


Sustainable Development Goals: new 2019 targets



20% reduction in gas flared under SBM Offshore account

25% of energy in SBM Offshore offices from green providers



Total recordable injury frequency rate < 0.29

100% of 'qualified' vendors¹ sign Supply Chain Charter



Volume of oil spills: 0 m³

40% reduction in offshore plastic waste

Recycling program in SBM Offshore offices

Embedding sustainability in governance and connecting with the business



Our seven SDGs, each with one or more sub-targets.



Every sub-target has an owner directly responsible for the associated KPI

CEO

Chief Strategy Officer

Sustainability Manager

Human Rights Specialist

Sustainability Analyst

Sustainability Ambassadors:
Representatives of sustainability in each location from diverse disciplines including HR, Construction, Supply Chain, HSSE, Business Development, Operations

Sustainability performance integrated in remuneration of all employees

- **Sustainability is included in the Group balanced Scorecard. This year, the metric for sustainability is the completion of the **short-term targets** set on SDGs #7, 8 and 14**
- **Therefore, the completion of these targets will have a direct impact on the STI calculation of the entire company**

Innovative US\$1bn Revolving Credit Facility linked to sustainability performance

- **First time in the oil and gas services industry**
- **Signed on February 13th, 2019**
- **To finance Engineering, Procurement and Construction (EPC) activities, working capital, bridge any long-term financing needs, and/or general corporate purposes**

The sustainability performance adjustment allows for the RCF's margin to increase or decrease depending on the Company's environmental, social and governance performance as measured by Sustainalytics.

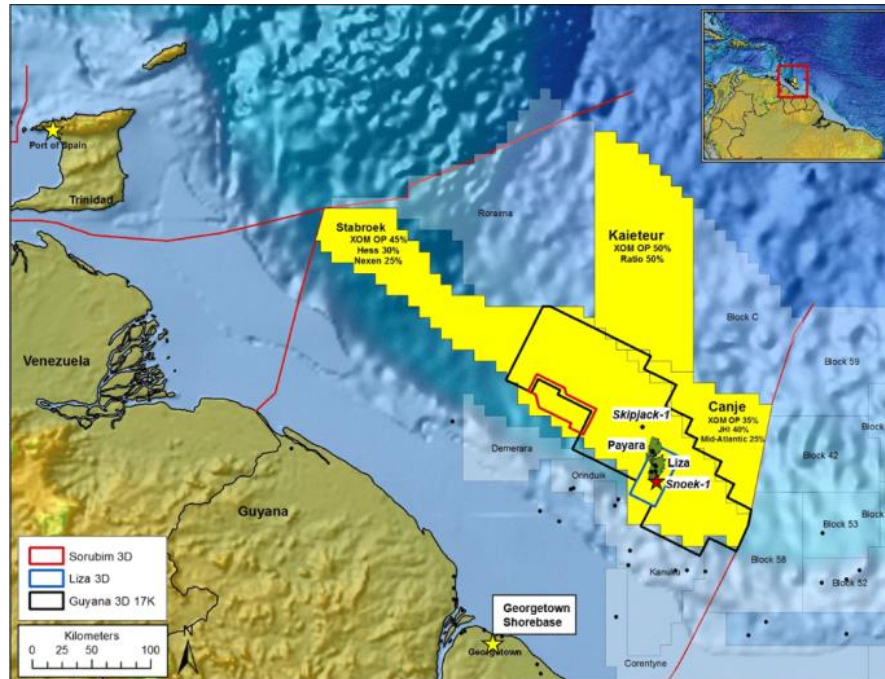
Liza Destiny project

Jan Engelberts

April 2019, Singapore



Overview Liza Destiny project



Operator – 45%



30%

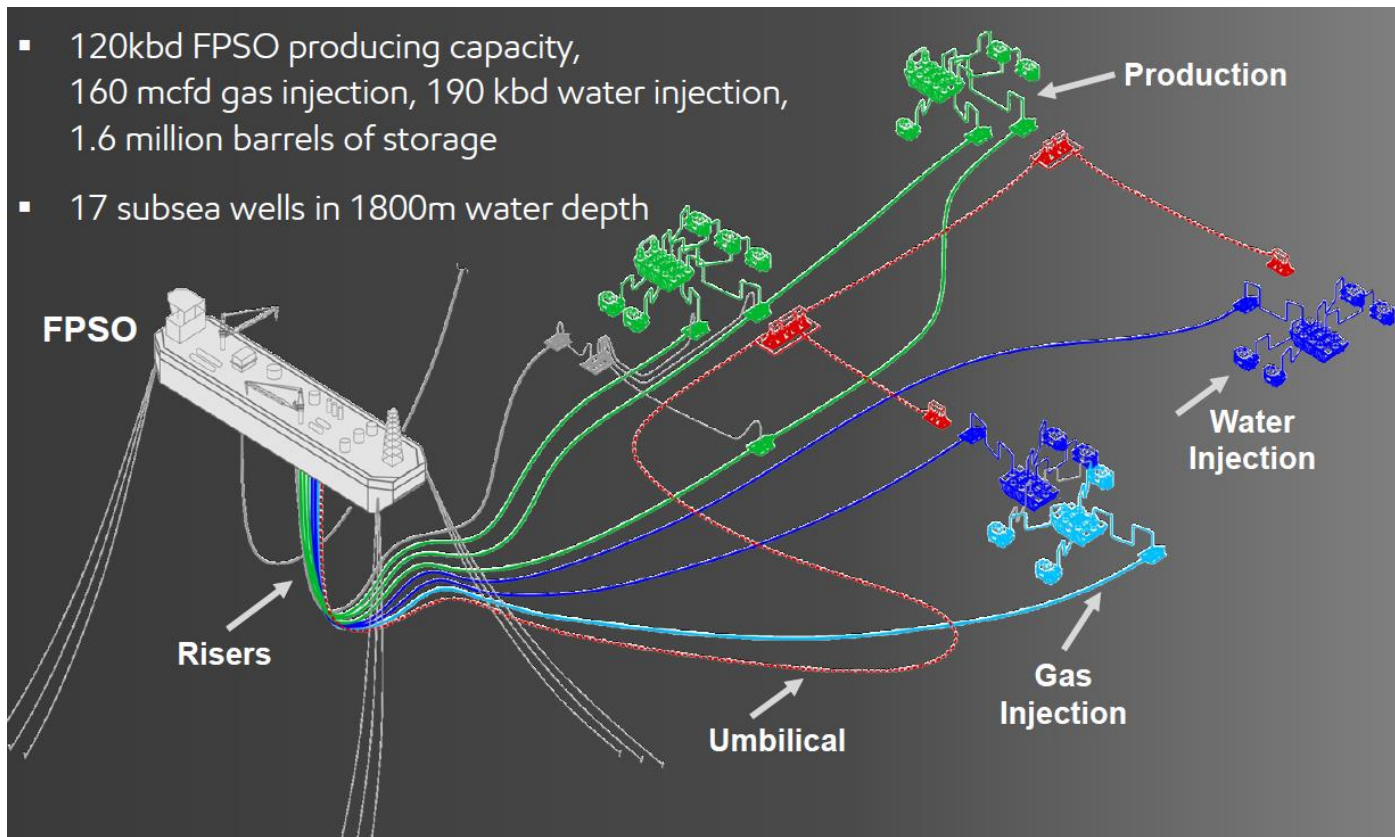


25%

1) based on period 2016- 2018

Project overview

- 120kbd FPSO producing capacity, 160 mcf/d gas injection, 190 kbd water injection, 1.6 million barrels of storage
- 17 subsea wells in 1800m water depth



Project overview

- Project FID June 2017
- Significant progress by key contractors to date
- Development drilling commenced in Q2 2018



Project overview

- Sail away from Singapore to arrive offshore Guyana in 3Q 2019
- On track to start-up by 1Q 2020



Project overview | key facts

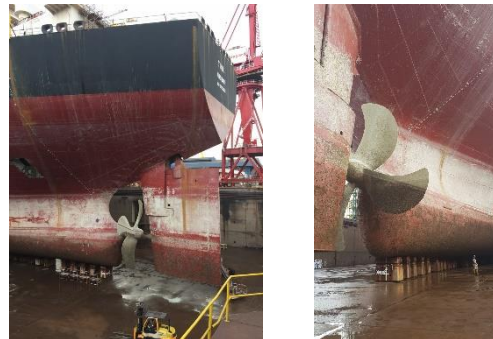
- **320 meters** is the length of the FPSO
- **1525 meters** water depth offshore Guyana
- **14,000 tons** of topsides
- **20 year** design life
- **16 million man-hours** spent so far
- **>3000** people working on the project at peak

Project overview

Vessel Tina arrival Singapore November 2017



Vessel 1st drydock April 2018



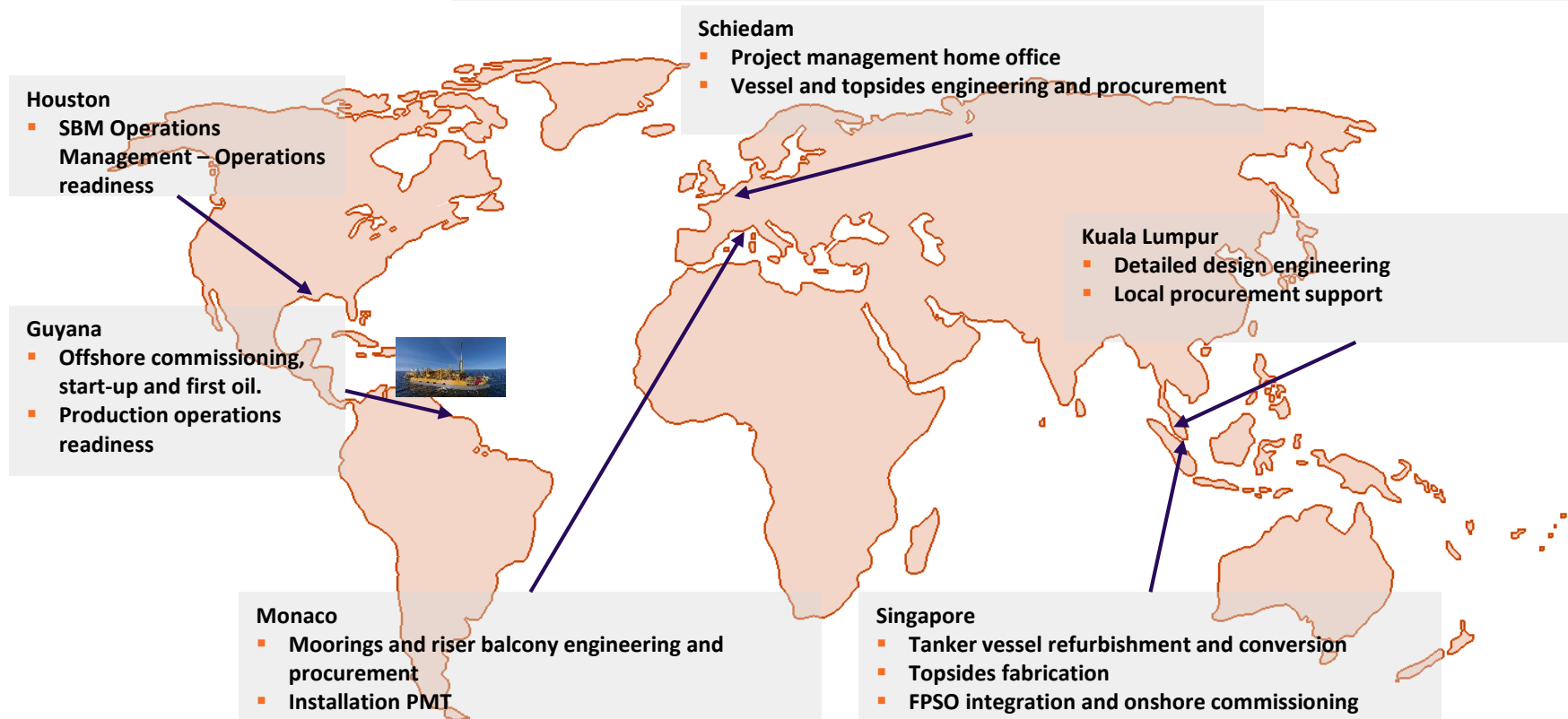
Main deck preparation December 2017



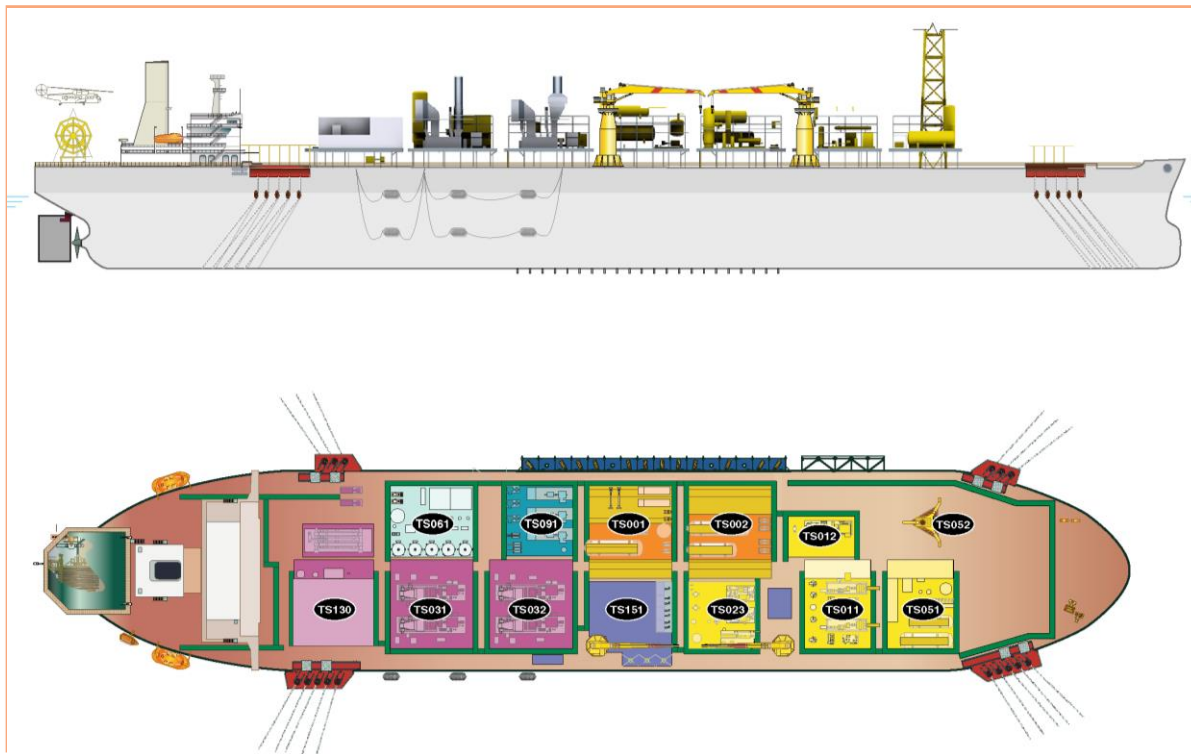
Module lifts Q4 2018



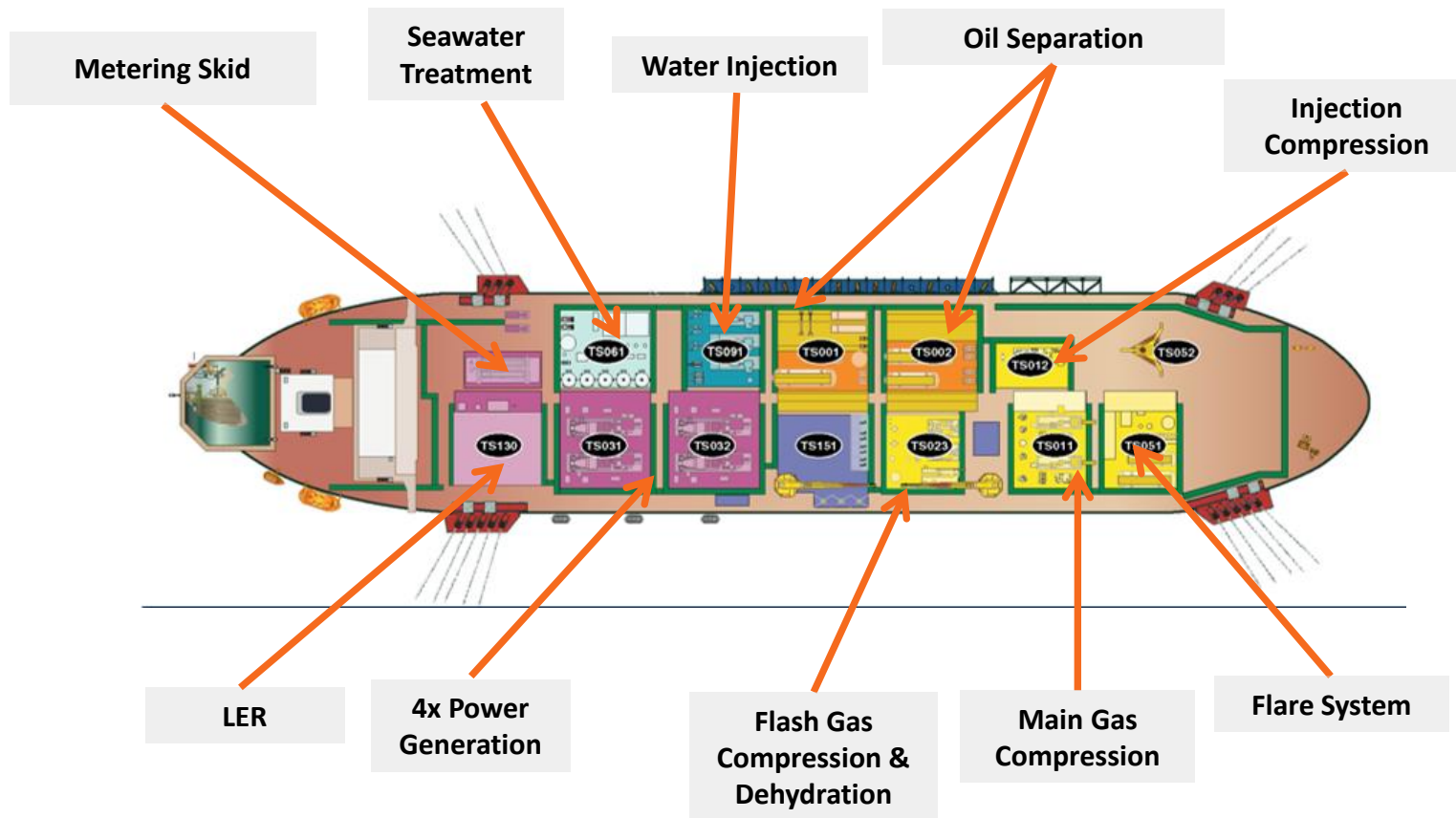
SBM Offshore execution centers



Liza Destiny FPSO overall layout

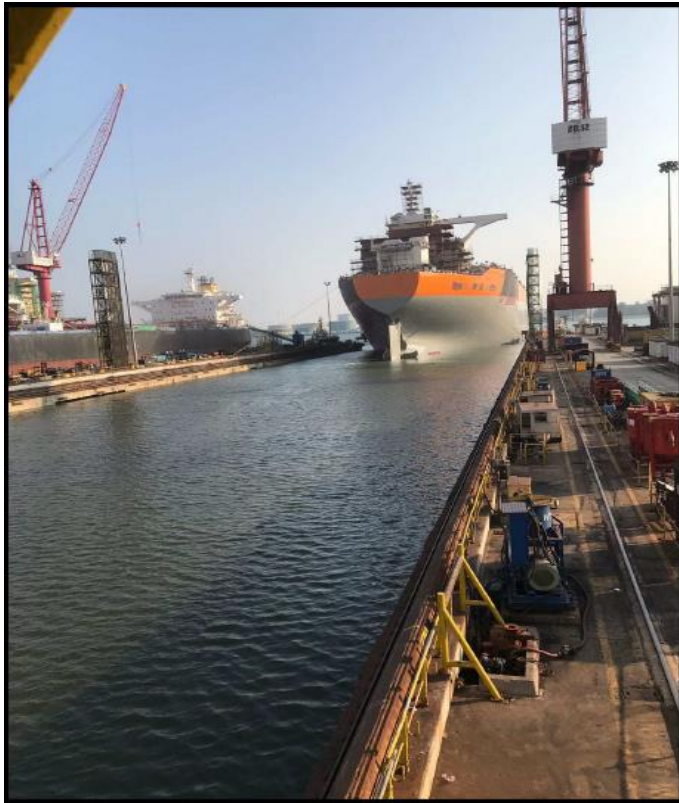


Liza Destiny Toppersides modules



Liza Destiny progress Singapore

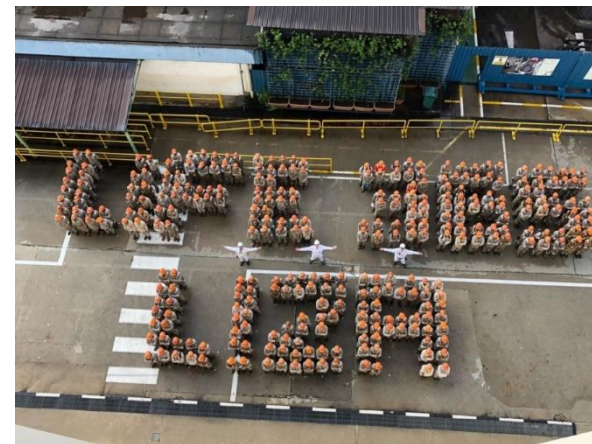
Vessel leaving drydock



Topsides module blasting and painting



Celebrating SBM Life Day in Singapore



Liza Destiny photos Singapore

Vessel tank work



Vessel main deck



Accommodation extensions



Vessel boilers



Topsides modules



Georgetown, Guyana



Operations

Øivind Tangen

April 2019, Singapore



Operations performance



Production:

- **5.6** billion barrels cumulated to date
- **9,286** oil offloads cumulated to date
- **319** cumulative years of operational experience



Uptime all fleet 2018: **98.0%**

Uptime Gen III fleet 2018 (Santos): **99.4%**



HSSE: Continued strong TRIFR performance of **0.32**

Prevention of major incidents:

Development and implementation of in house PSM Fundamentals through strong partnering with IOCs.

Environment: – **39%** GHG emission in 3 yrs, Plastic reduction next



Digital FPSO: Live monitoring and deep analytics of G3 FPSOs allowing quality in data gathering and advanced analytics

OIPOC: opened **Dec 2018**

Competitive operations through transformational thinking



Data quality and structuring along with our experience will unlock the potential to shift Operations Performance improvements from Optimize to **Transform**

Agile work towards implementation of new proven technologies

ENERGY. COMMITTED.

Unlocking transformed performance



Data, Expertise & Digital Environment



Operational Intelligence & Performance Optimization Center

OIPOC



Operational **I**ntelligence & **P**erformance **O**ptimization **C**enter

“Transforming data and experience into Value”

OIPOC Support Services

- Operational Intelligence & Performance Optimization Center staffed with industry experts
- Asset Lifecycle Optimization based on live data
- Production Optimization leveraging on Artificial Intelligence
- Strategic maintenance planning based on predictive maintenance approach and live data
- Predictive Inspection performance optimization
- Operation and Maintenance Consulting Advice at large



Data Connection, Collection and Visualization



- Data Connection and Collection and ownership of Operations Data Bank and Operations Data Integration at large (Integrated Operations)

Remote Monitoring and Advanced Data Analytics



- Remote Monitoring and Advanced Analytics based on SBM developed Monitoring **Applications**
- **Abnormal behavior** detection Maintenance and Continue Improvements to the Templates and Advanced Analytics

Dynamic Asset Optimization



- Fleet dynamic optimization solution and continuous improvements leveraging of Data Science and **Artificial Intelligence**
- SBM developed Intelligent Agents over SBM fleet trained of field specific data

NO

Not an Onshore Remote Control Room
with engineers looking at screens

**What Happened?
Why did it Happen?**

Focus on the past



YES

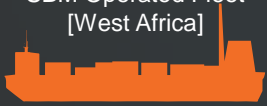
An intelligence center specialized
in predictive analytics

**What will Happen?
Which action is needed?**

Learn from the past
Focus on the future

SBM Offshore fleet. Transformed.

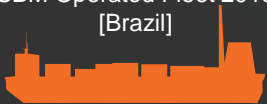
SBM Operated Fleet
[West Africa]



Future Assets



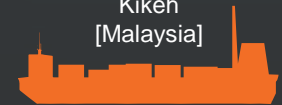
SBM Operated Fleet 2019
[Brazil]



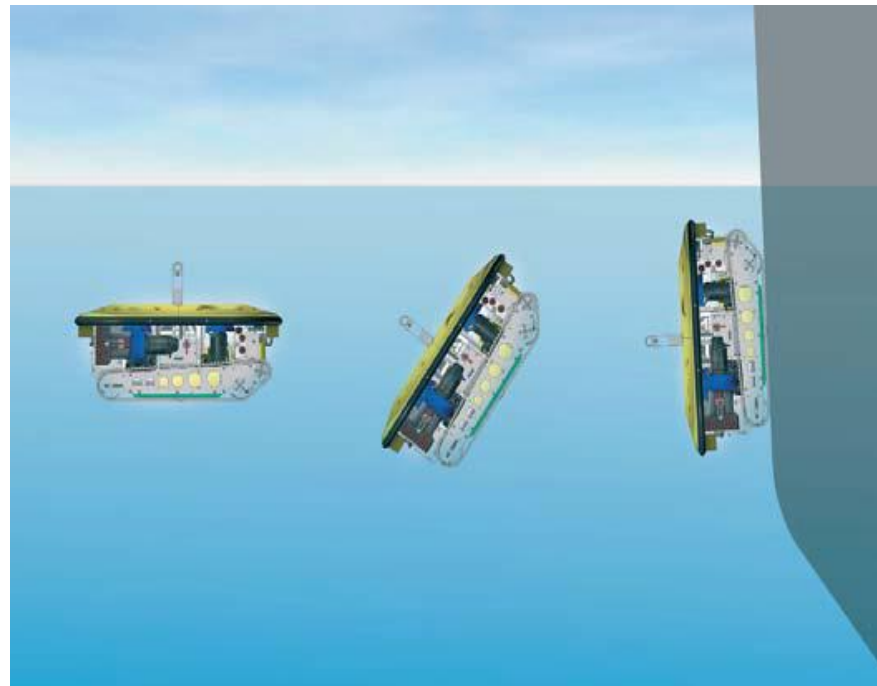
Operational Intelligence &
Performance Optimization
Center
[Monaco]



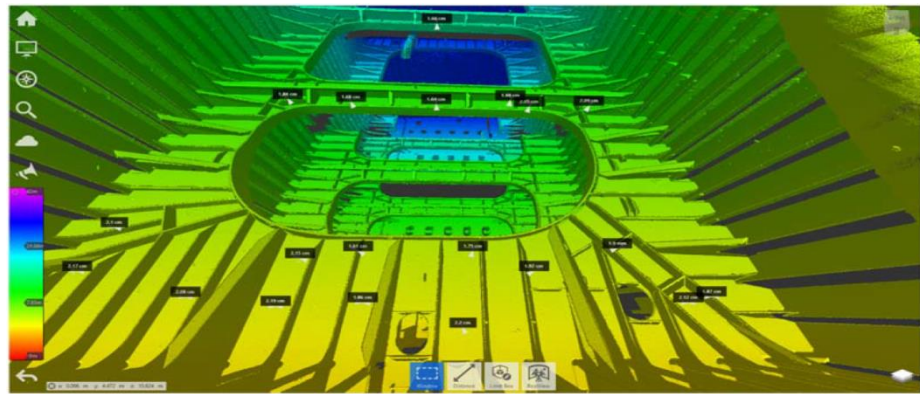
Kikeh
[Malaysia]



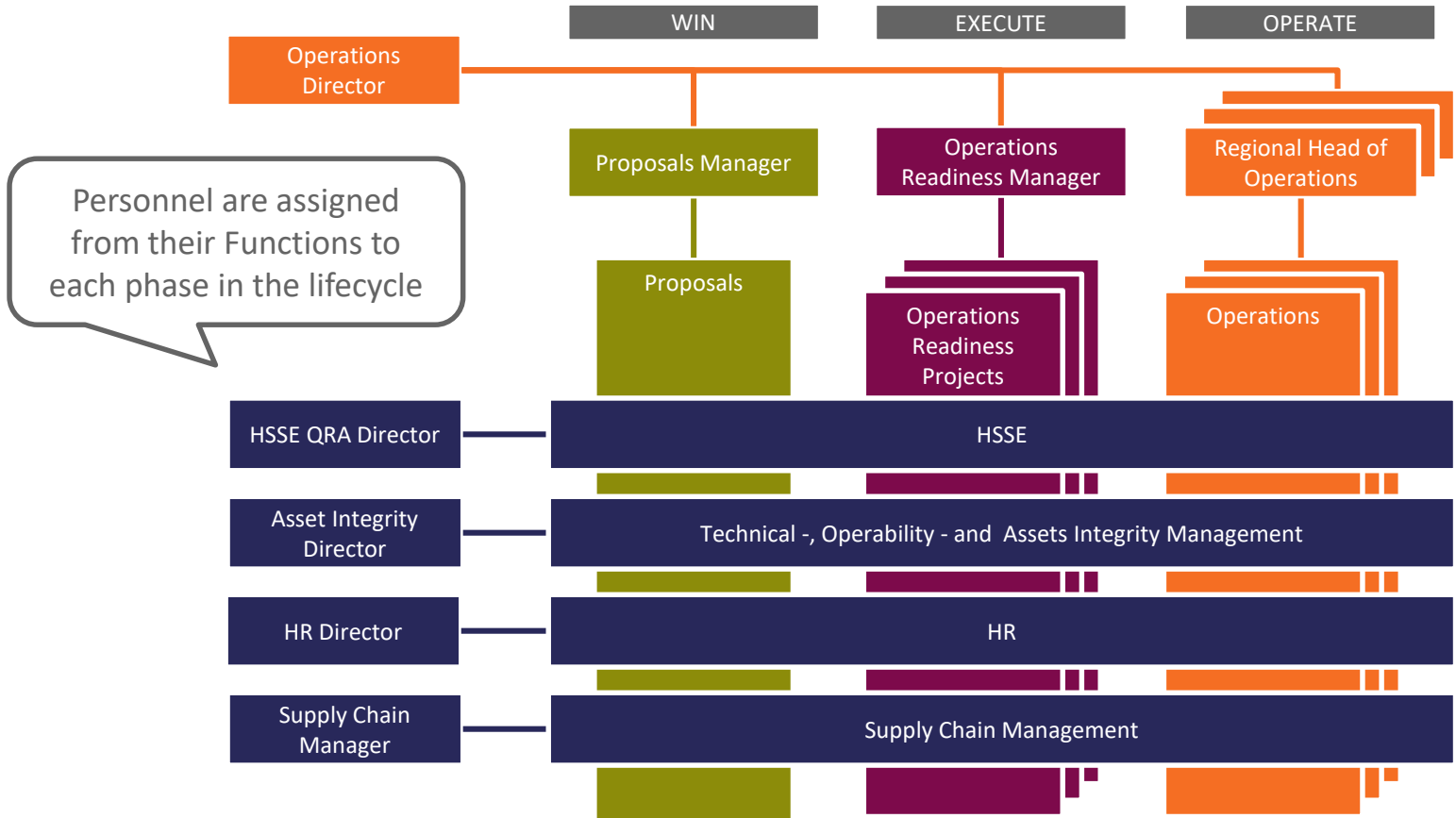
Technology reducing exposure: Diverless UWILD



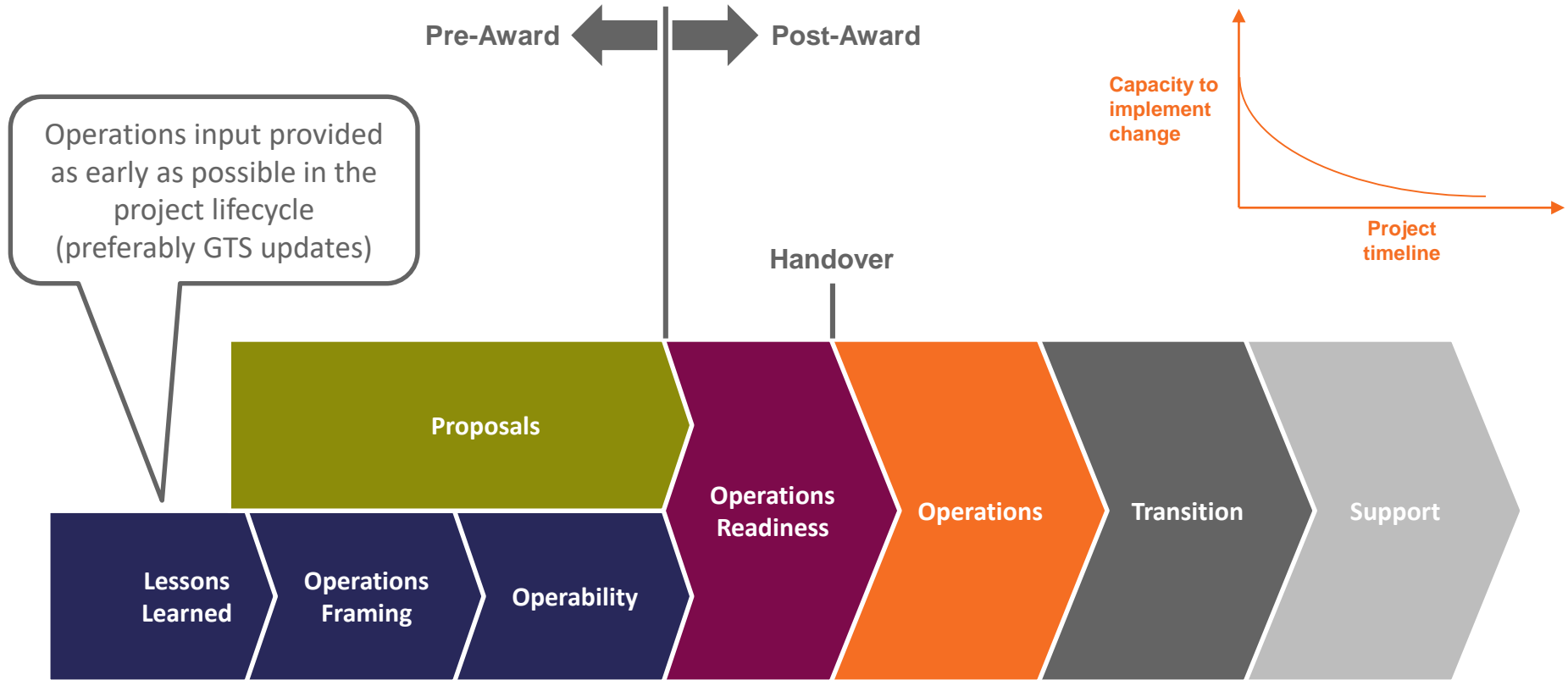
Tank entry replaced by laser scan and “No Man”



Organized to transfer operating lessons into new projects



Internal project delivery workflow



FPSO *Liza Destiny* – Operations readiness

- Operations fully integrated in project team from start of engineering
- Approaching sail away with complete alignment on readiness of asset
- Ramp-up in country kept in phase with project progress



Fast4Ward™

Séverine Baudic

April 2019, Singapore



Our experience matters

Over
300 years
of operating
experience

Almost
50 FPSOs
in portfolio

Only set of
FPSO
specific
standards
in the industry

Unrivaled experience and expertise in the design, construction and operation of FPSO's throughout the world

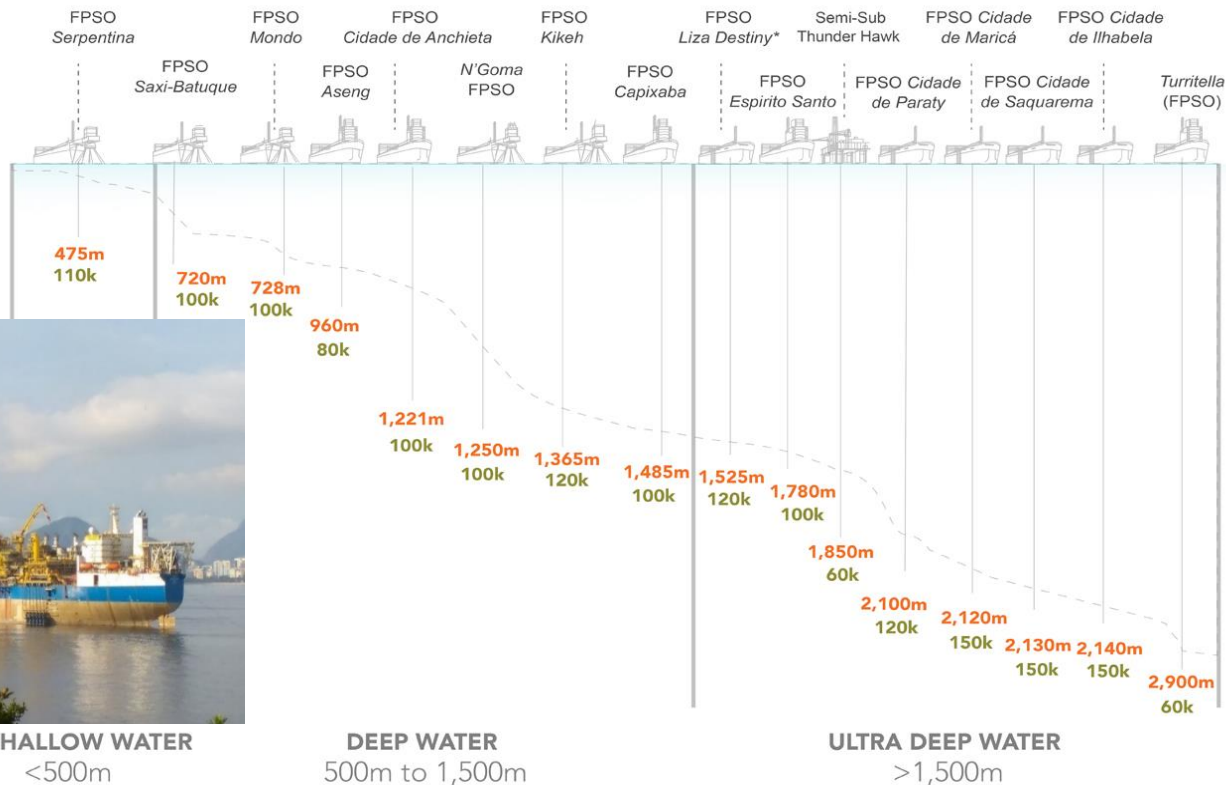


The unquestioned expert to capitalize on standardization for FPSOs and offer a solution that maximizes time and cost-saving opportunities



BETTER PERFORMANCE, DELIVERED FASTER

History of Delivering FPSOs



SHALLOW WATER
<500m

DEEP WATER
500m to 1,500m

ULTRA DEEP WATER
>1,500m

■ WATER DEPTH

■ PRODUCTION CAPACITY (in thousands of barrels - bopd) * Under construction

Fast4Ward™ Principles

Client first



Fast-tracking client projects

Standardization



3 standardized hulls
under construction

Flawless execution



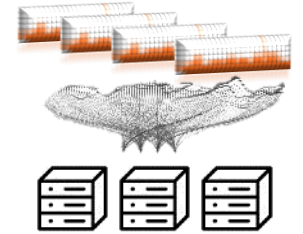
Delivering on time,
within budget

Integrated supply chain



Vendors and Yards
Relationship

Digital solutions



570,000 barrels per day
production capacity
digitized to date

Our ambition is to transform the business by reducing cycle time to energy delivery, de-risking projects, and improving quality & safety. This is what we refer to as

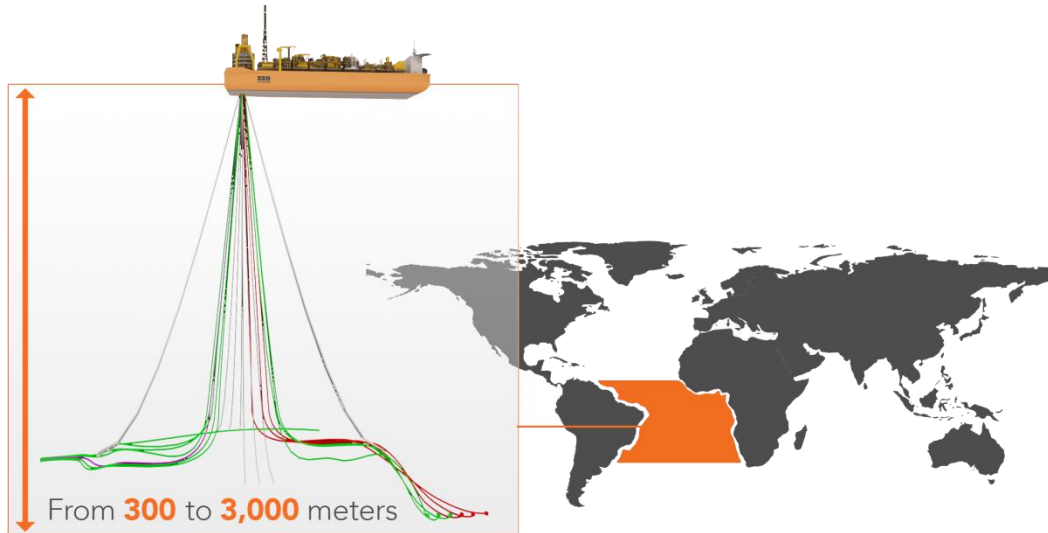
Fast4Ward™



BETTER PERFORMANCE, DELIVERED FASTER

Overall concept

A DESIGN THAT FITS A WIDE MARKET,
WITH THE **FLEXIBILITY** TO BE TAILORED TO
THE SPECIFIC NEEDS OF A PROJECT.



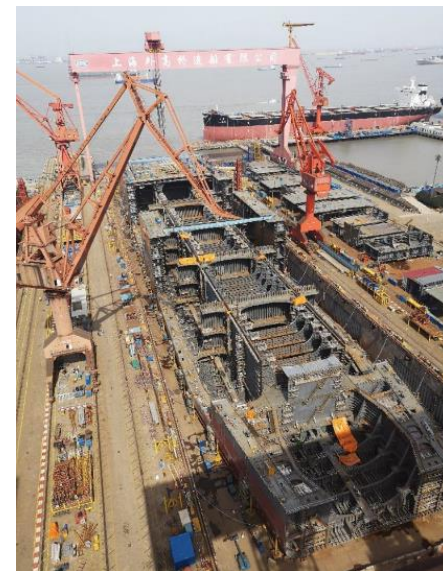
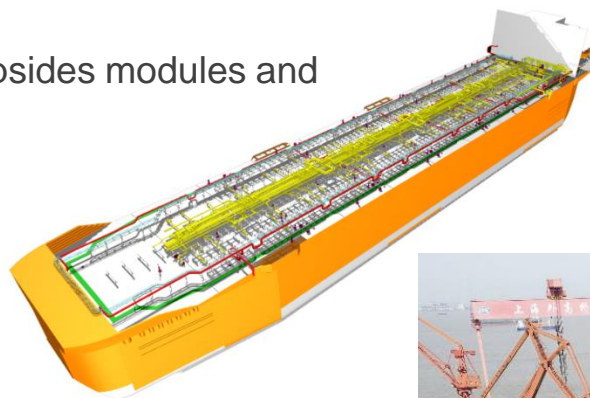
A generic design **optimized** for deployment in a wide area



FAST FORWARD™
BETTER PERFORMANCE, DELIVERED FASTER


Hull: one fits all

- A generic hull ready to receive and integrate topsides modules and mooring system
- A new build vessel, 30 years design life
- 2 Million barrels storage or more
- Integration afloat – only one quay needed
- No conversion phase
- Additional deck space to accommodate the most complex topsides
- Lessons learnt and lifecycle experience built in the design



**A SMOOTHER, FASTER,
PREDICTABLE, SAFER AND
CHEAPER PROJECT
EXECUTION**

Topsides & Mooring – The Catalogue Solution



ID Card
HPSEP150

MODULE DESCRIPTION
The HPSEP module is a full separation module capable of handling up to 100,000 bbl/d of heavy hydrocarbon loading from the structural deck level.

MOORING CHARACTERISTICS

Parameter	Qty	Flange	Operating
HP	1027	144	2774

MOORING

Mooring System	Mooring Line	Mooring Line Length	Mooring Line Diameter	Mooring Line Strength
1	1	100	1.5	1000
2	1	100	1.5	1000
3	1	100	1.5	1000
4	1	100	1.5	1000
5	1	100	1.5	1000
6	1	100	1.5	1000
7	1	100	1.5	1000
8	1	100	1.5	1000
9	1	100	1.5	1000
10	1	100	1.5	1000
11	1	100	1.5	1000
12	1	100	1.5	1000
13	1	100	1.5	1000
14	1	100	1.5	1000
15	1	100	1.5	1000
16	1	100	1.5	1000
17	1	100	1.5	1000
18	1	100	1.5	1000
19	1	100	1.5	1000
20	1	100	1.5	1000

60 Standard Modules Available



Topsides: a modular approach

- Two module categories available from the catalogue to cover all needs for topsides:

1. GENERIC MODULES

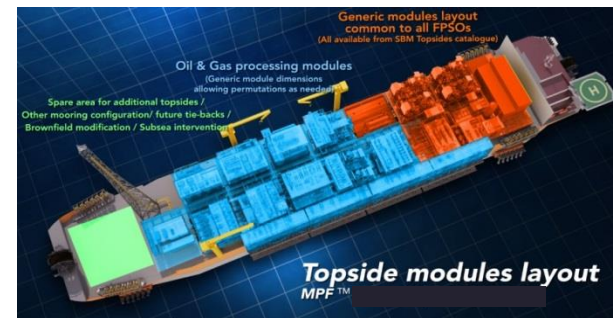
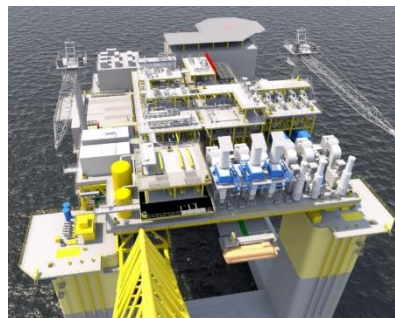
highly standardized, they fit to all projects

2. BESPOKE MODULES

conceptually standardized, then tailored to suit the specific crude oil characteristics and processing requirements

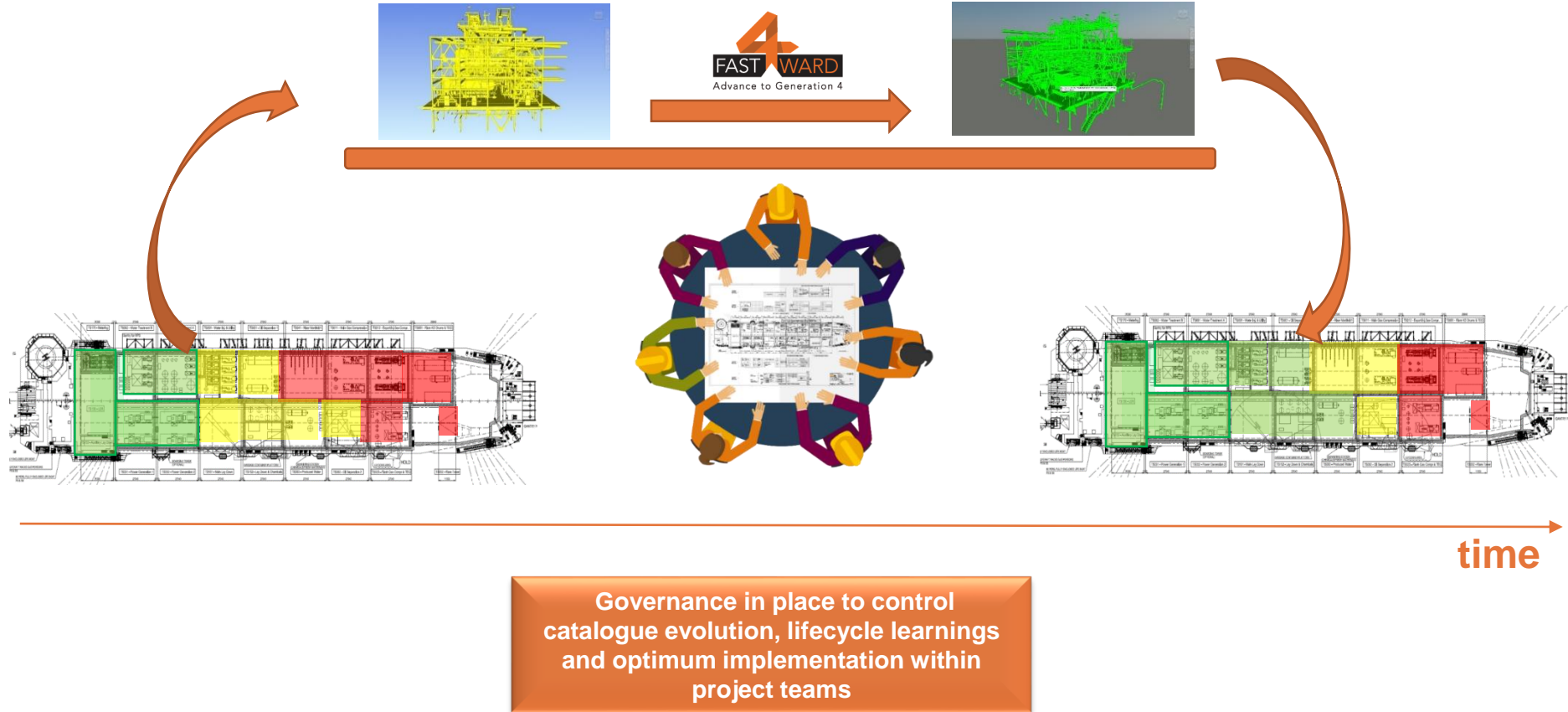


In some projects, up to 75% of modules can be taken from the catalogue, providing design maturity at early stage



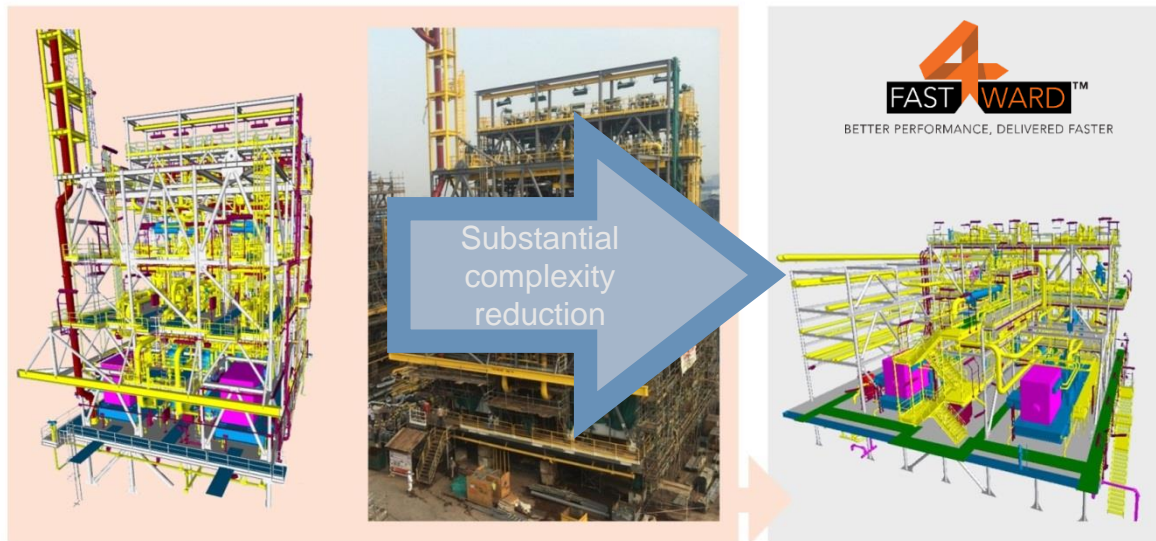
MAXIMUM INTERCHANGEABILITY, WITHOUT DISRUPTING OVERALL FUNCTIONALITY

Catalogue evolution and governance



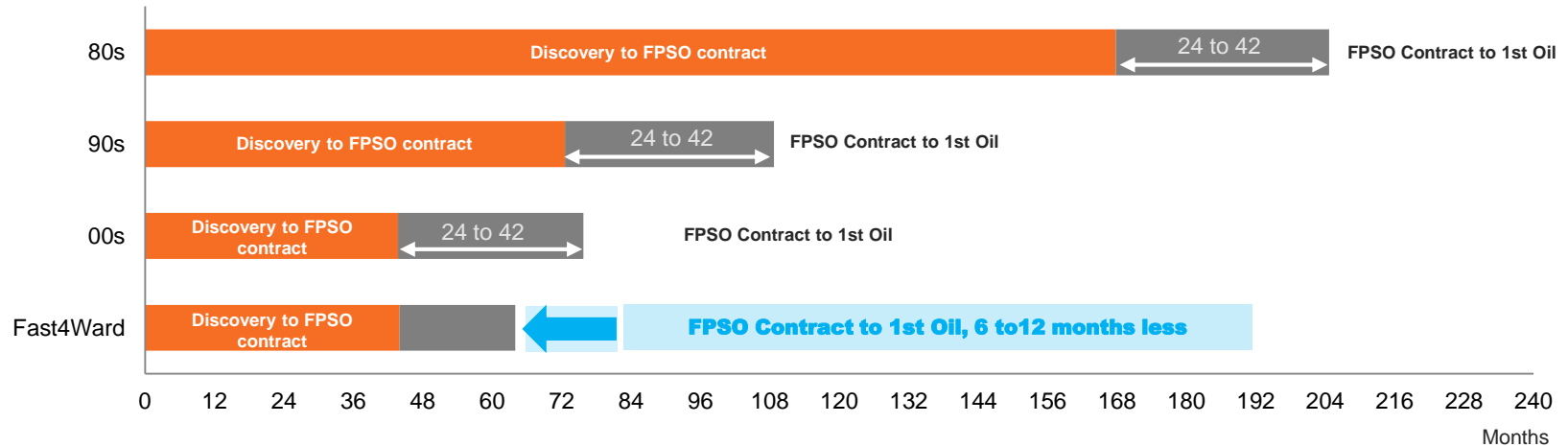
Topsides: more space, less complexity

- Extra deck space helps lower modules and spread equipment across the deck for less verticality and better access for maintenance



Schedule reduction

FPSO PROJECTS BY DECADE OF DISCOVERY



Fast4Ward is the next step in FPSO projects and saves **6 to 12 months** on a typical FPSO schedule

LOWER EPC CAPEX

HIGHER NPV

FASTER ROUTE TO FIRST OIL

Source: Infield, 2015

Finance

Douglas Wood

April 2019, Singapore



Financial Framework

Key components

**Stable cash flow
delivery**

**Cash visibility from
backlog to 2036**

**~25% average cash
return on net assets¹**

**Turnkey leveraged
to growth**

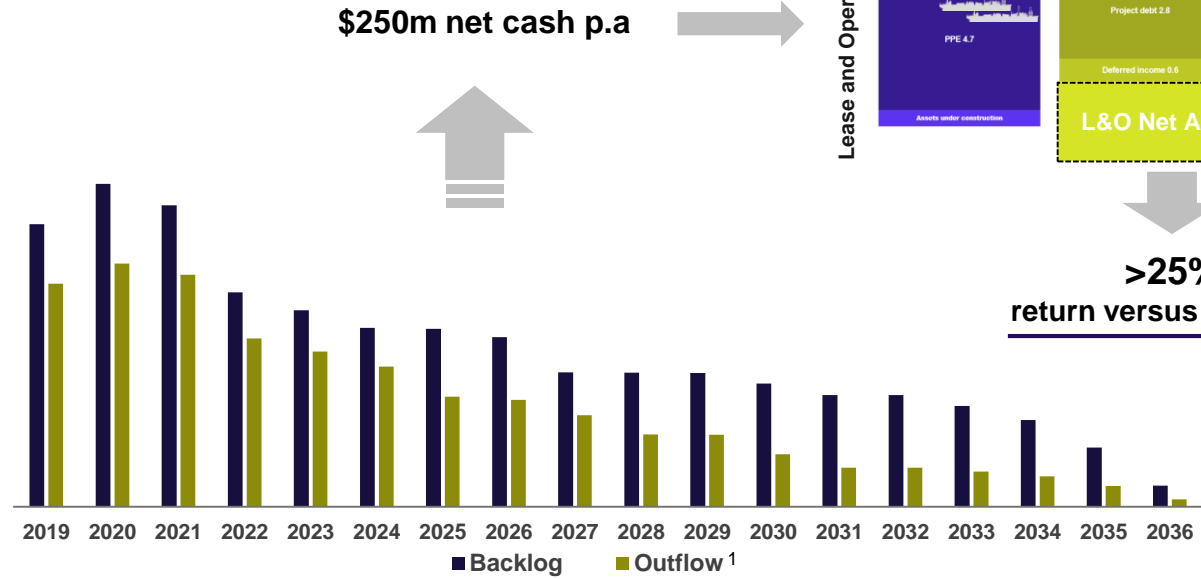
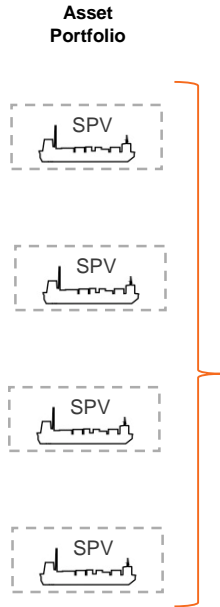
**Financing secured
for growth**

**Shareholder return
focus**

1) based on period 2016- 2018

Lease & Operate

Cash flow visibility and returns



Lease and Operate

Assets		Liabilities and net assets	
PPE (right of use assets)	0.1	Net working capital, provisions and other	1.0
Cash and equivalents	0.7	Lease liabilities (PFRS16)	0.2
Financial assets	0.4	Project debt 2.8	
PPE 4.7		Deferred income 0.6	
Assets under construction		L&O Net Asset: 1.3	

>25%²
return versus net asset

1) Outflow includes Opex, debt redemptions, interest and deferred income
 2) Net of assets under construction as at end 2018

Turnkey

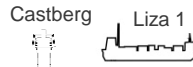
Drives growth upside



Turnkey
Growth facilitator

Lease and Operate
Free cash flow generator

Current In hand

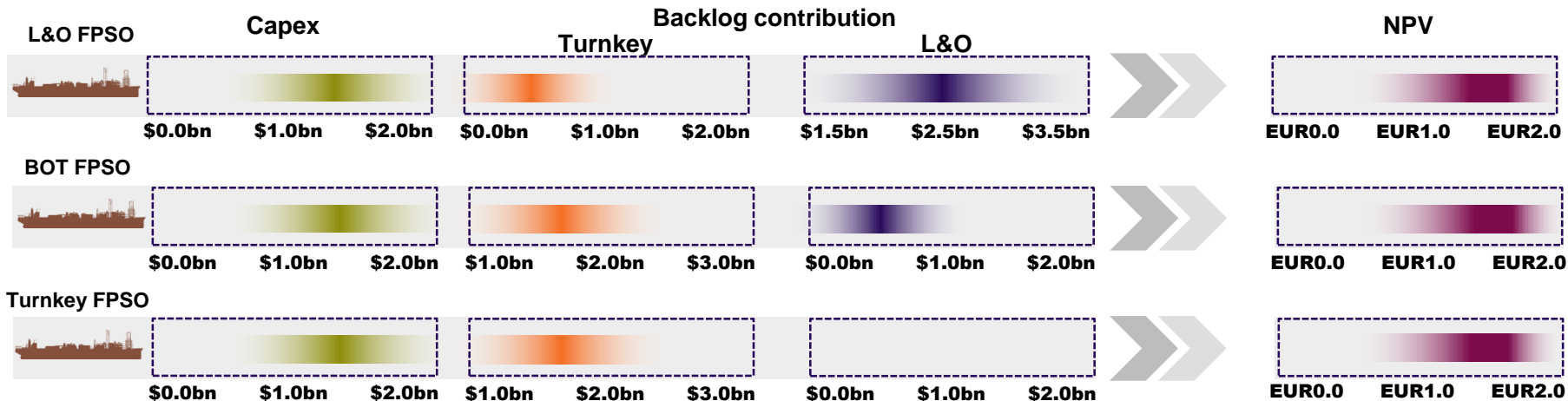


→ 2-3 years Turnkey cash breakeven secured

Existing Asset Portfolio – CF after debt av. \$250m p.a



Contribution new Turnkey projects



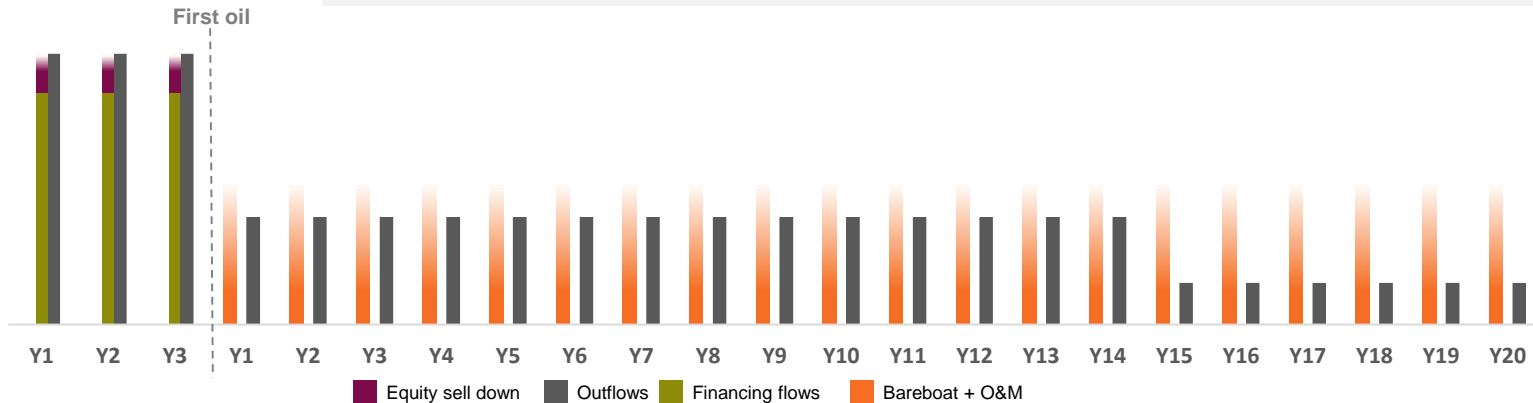
Commercial models

Indicative cash flow profiles

L&O FPSO



USD 1.5b Project
75% Project Financing over Sales Price

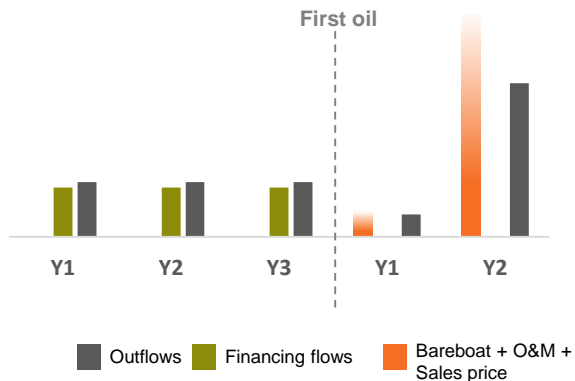


Profiles are not to scale ; pre completion cash flows have been averaged; post-completion L&O profile linearized to reflect a generic example

BOT FPSO



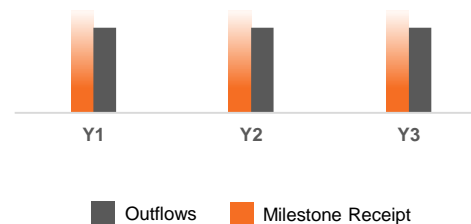
USD 1.5b Project
75% Project Financing over Sales Price



Turnkey FPSO



USD 1.5b Project

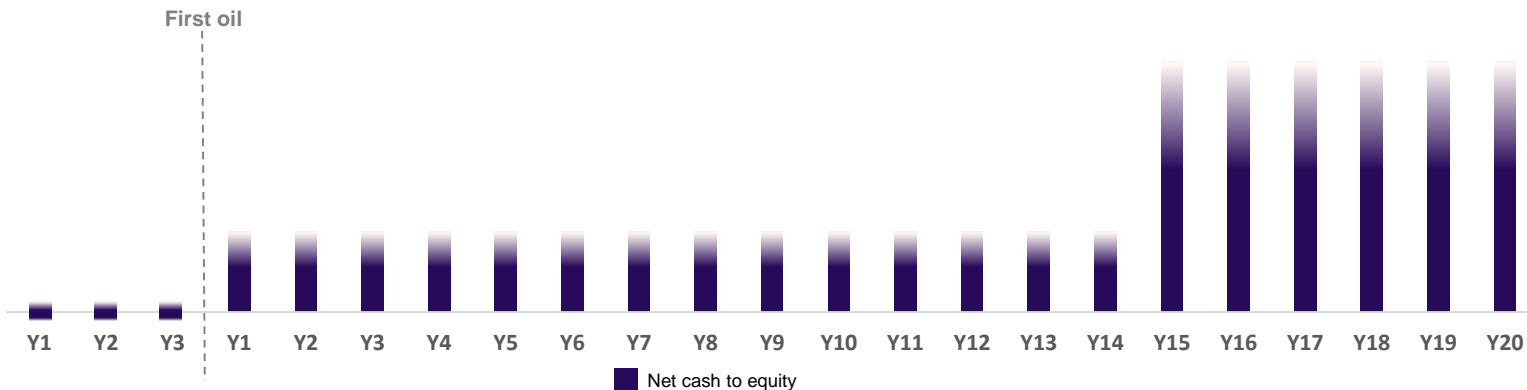


Commercial models

Indicative net cash profiles

Option to manage level of upfront cash investment in all models

L&O FPSO

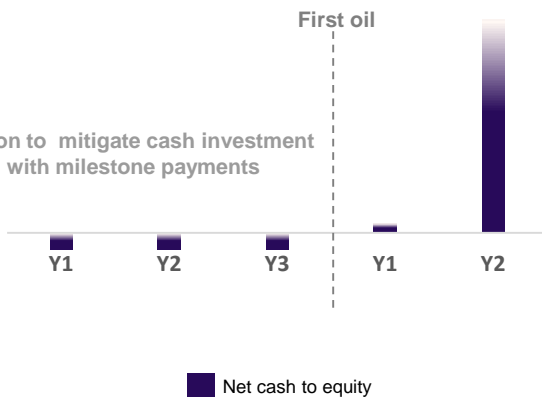


Profiles are not to scale ; pre completion cash flows have been averaged; post-completion L&O profile linearized to reflect a generic example

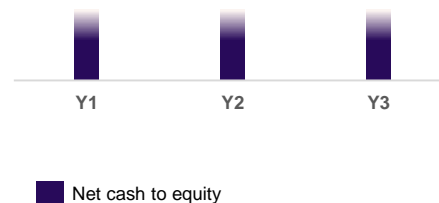
BOT FPSO



Option to mitigate cash investment with milestone payments

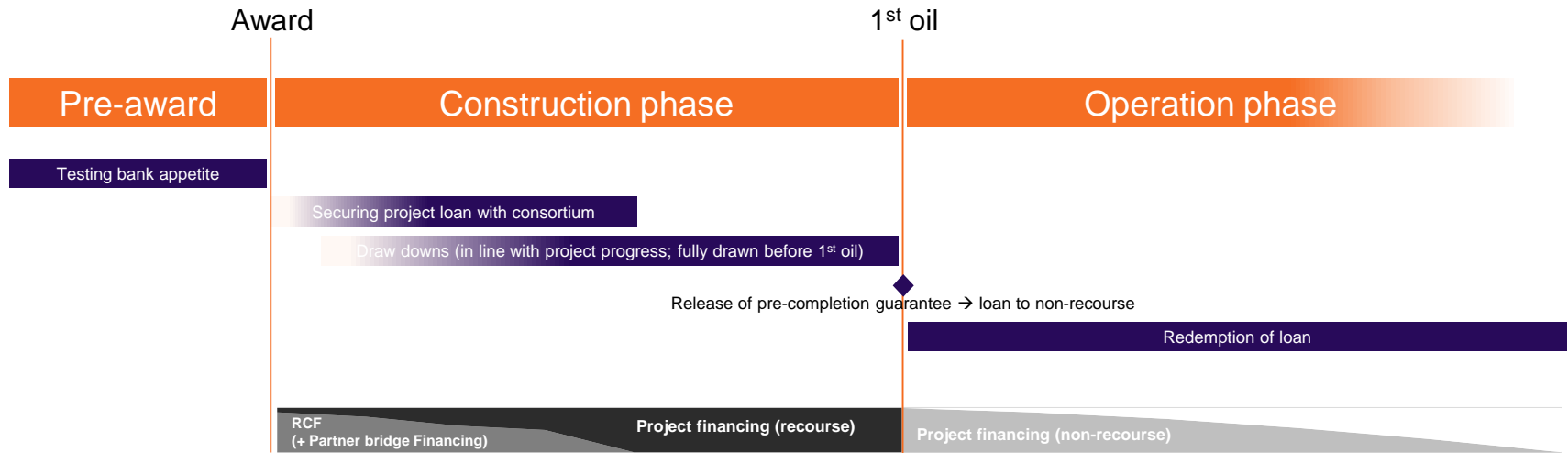
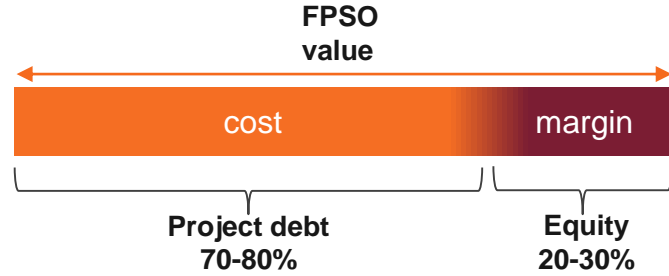


Turnkey FPSO

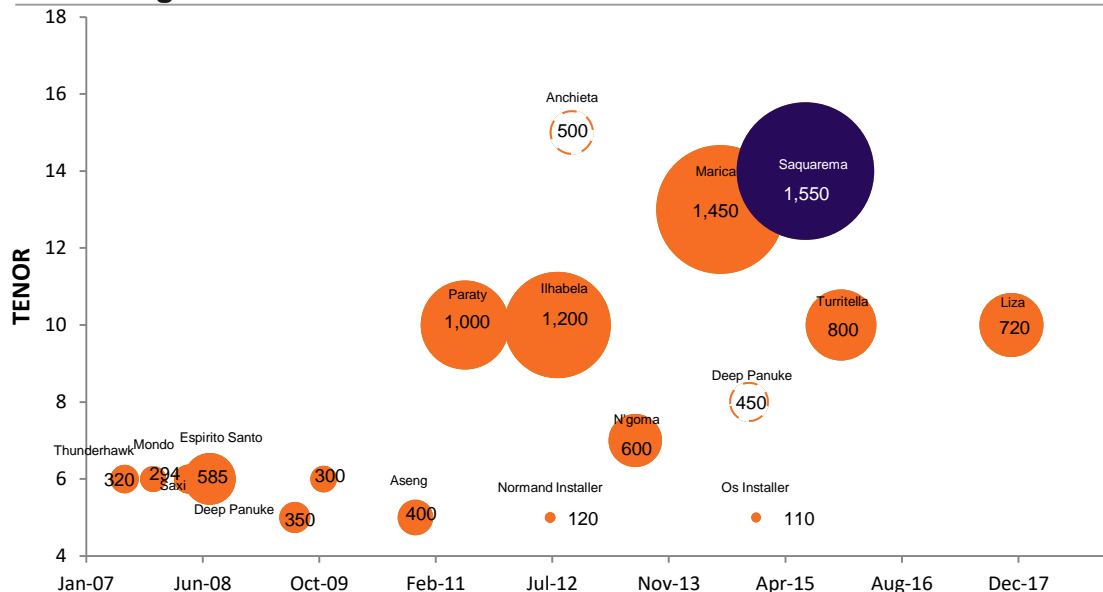


Efficient financing

Model and process



Financing Track record



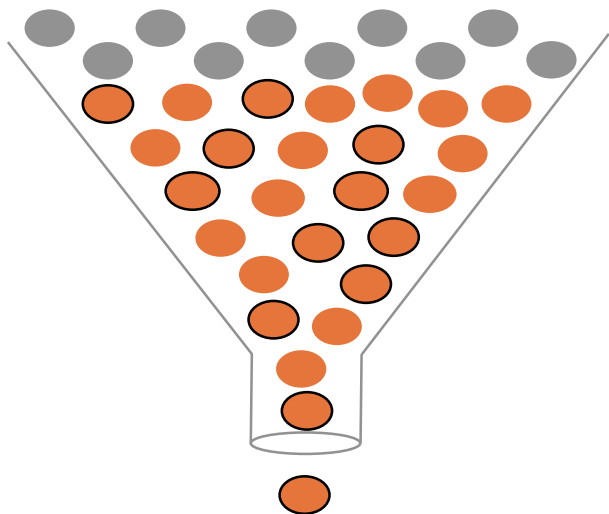
Figures in US\$ millions

- US Private Placement Financing
- Bank Loan Financing
- ECA Financing

More than 11 billion debt raised in the past ten years

Collaboration with over 25 financial institutions

Upcoming financing opportunities 2019 -2021



~ 40 prospects

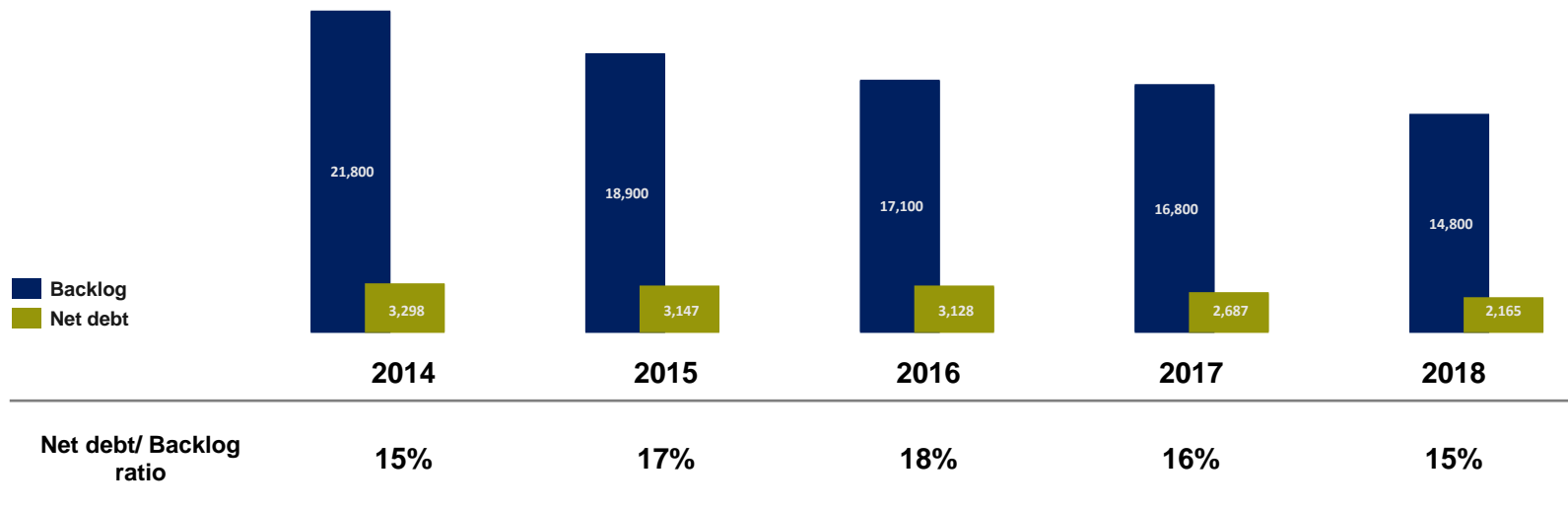
~ 12 projects within target market

SBM FPSO capacity > 2 projects P.A

Average Capex \$1.5B to \$1.8B

Financing drives growth

Debt correlated to backlog

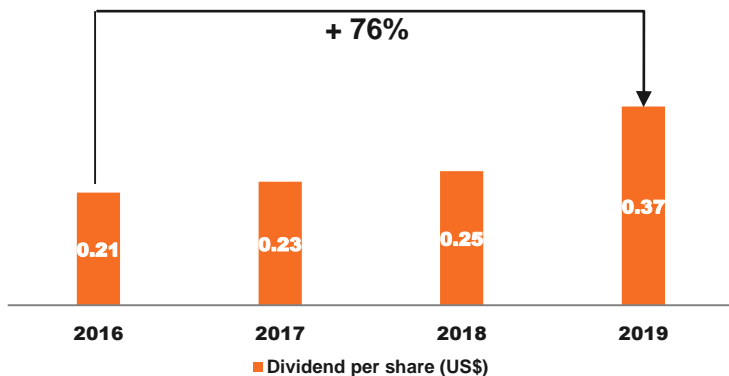


- Debt directly related to individual project cash flows in backlog
- Increase in debt = increase in backlog and value
- Healthy and historically stable net-debt to backlog ratio within 15 – 20% range
- Expect similar level of stability going forward

Capital allocation

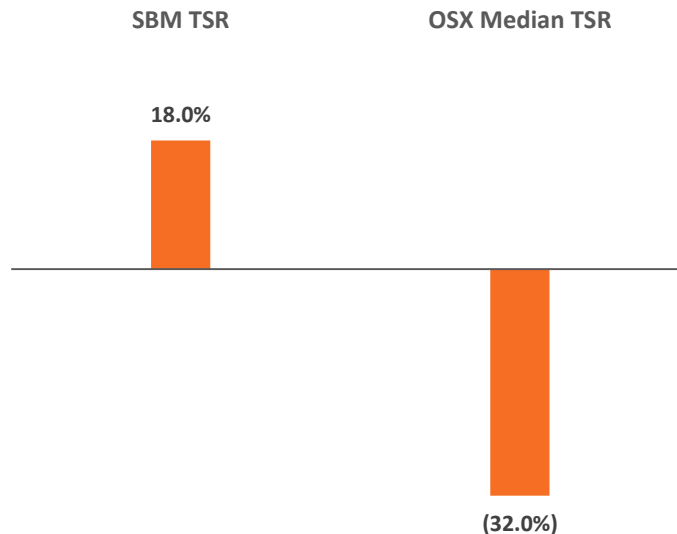
Shareholder return focus as well as growth

Dividend track-record



Dividends <i>US\$ millions</i>	45	47	51	75
Share Repurchases <i>US\$ millions</i>	166			c. 200

Historical relative total shareholder return 2016-2018



ENERGY. COMMITTED.

